

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

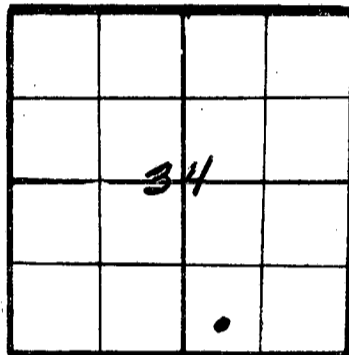
OPERATOR Beren Corporation API NO. 15-109-20,193-00-00  
 ADDRESS 970 Fourth Financial Center COUNTY Logan  
Wichita, Kansas 67202 FIELD SMOKEY VALLEY W.C.  
 \*\*CONTACT PERSON Evan Mayhew LEASE Smoky Valley  
 PHONE (316) 265-3311 PROD. FORMATION Tarkio

PURCHASER \_\_\_\_\_ WELL NO. 2  
 ADDRESS \_\_\_\_\_ WELL LOCATION S/2 SW SE  
 \_\_\_\_\_ Ft. from \_\_\_\_\_ Line and  
 \_\_\_\_\_ Ft. from \_\_\_\_\_ Line of  
 the SEC. 34 TWP. 13S RGE. 33W

DRILLING CONTRACTOR Murfin Drilling Company  
 ADDRESS 617 Union Center  
Wichita, Kansas 67202

PLUGGING CONTRACTOR \_\_\_\_\_  
 ADDRESS \_\_\_\_\_  
 TOTAL DEPTH 4190 PBD 3531  
 SPUD DATE 1/4/82 DATE COMPLETED 3/12/82

ELEV: GR 2867DF KB 2872  
 DRILLED WITH \_\_\_\_\_ (ROTARY) \_\_\_\_\_ TOOLS  
 Report of all strings set — surface, intermediate, production, etc. (New) / \_\_\_\_\_ casing.



WELL PLAT  
 \_\_\_\_\_  
 or (Full) Section - Please indicate.

KCC \_\_\_\_\_  
 KGS \_\_\_\_\_  
 MISC. \_\_\_\_\_

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"		244'	60-40 Sunset	200	2% gel, 3% CC
Production		4 1/2"		3594'	60-40 pozmix	200	2% gel, 10% salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2	DPJS	3428-33, 3435-38, 3441-43, 3447-50
Size	Setting depth	Packer set at	2	DPJS	3367-69, 3374-78, 3388-90
2-3/8"	3525	-----			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
3500 gallons 15% HCl, 1500 gallons 28% HCl	3428-3443
500 gallons 15%	3367-3390

TEST DATE: 3/22/82 PRODUCTION 15 BOPD, 20 BOPD

Date of first production <u>3/12/82</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>	A.P.I. Gravity <u>18.5°</u>
RATE OF PRODUCTION PER 24 HOURS	Oil <u>15</u> bbls. Gas <u>---</u> MCF Water <u>57 % 20</u> bbls. Gas-oil ratio <u>--</u> CFPB	
Disposition of gas (vented, used on lease or sold)		Producing interval (s) <u>3428-50, 3367-90</u>

\*\* The person who can be reached by phone regarding any questions concerning this information.  
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED  
 MAR 24 1982  
 03-24-1982

Name of lowest fresh water producing stratum \_\_\_\_\_ Depth \_\_\_\_\_  
 Estimated height of cement behind pipe \_\_\_\_\_

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface soil	0	60		
Shale	60	575		
Sand and shale	575	2324		
Anhydrite	2324	2337		
Sand, lime and shale	2337	2470		
Sand and shale	2470	2920		
Lime and shale	2920	4190		
RTD	4190			

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

**A F F I D A V I T**

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

DON W. BEAUCHAMP OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS GEOLOGIST FOR BEREN CORPORATION OPERATOR OF THE SMOKY VALLEY LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 12TH DAY OF MARCH 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Don W. Beauchamp  
 SUBSCRIBED AND SWORN TO BEFORE ME THIS 30TH DAY OF MARCH 19 82

Karen G. Berry  
 NOTARY PUBLIC

MY COMMISSION EXPIRES: Nov. 4, 1984

