

STATE OF KANSAS

S SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5181  
Name DONALD C. SLAWSON  
Address 200 Douglas Building  
City/State/Zip Wichita, Kansas 67202

Purchaser.....

Operator Contact Person Bill Horigan  
Phone (316) 263-3201

Contractor: License # 5657  
Name SLAWSON DRILLING CO., INC.

Wellsite Geologist Jeff Stewart  
Phone.....

- Designate Type of Completion
- New Well
  - Re-Entry
  - Workover
  - Oil
  - Gas
  - Dry
  - SWD
  - Inj
  - Other (Core, Water Supply etc.)
  - Temp Abd
  - Delayed Comp.

If OWWO: old well info as follows:  
Operator.....  
Well Name.....  
Comp. Date.....Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

3/21/68 86 3/30/86 3/30/86  
Spud Date Date Reached TD Completion Date

4575' PBDT  
Total Depth

Amount of Surface Pipe Set and Cemented at 326 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API NO. 15-109-20-416-00-00  
County Logan  
S/2 NW Sec 22 Twp 13 Rge 33  East  West

3380 Ft North from Southeast Corner of Section  
3940 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

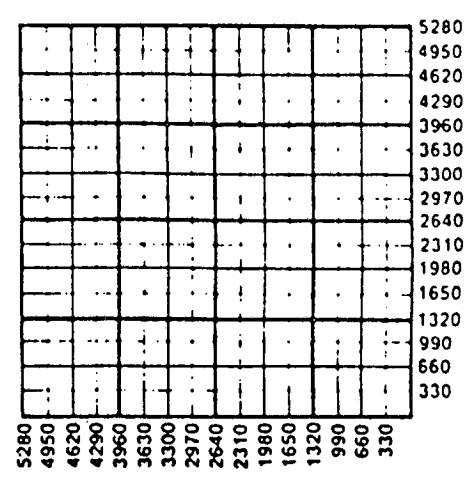
Lease Name Stoll "J" Well # 1

Field Name Wildcat

Producing Formation.....

Elevation: Ground 2899' KB 2905'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #.....

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

- Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West
- Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West
- Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William R. Horigan  
Title Kansas Operations Manager Date 4/1/86

K.C.C. OFFICE USE ONLY

- Letter of Confidentiality Attached
- Wireline Log Received
- Drillers Timelog Received

Distribution

- KCC
- KGS
- SWD/Rep
- Plug
- NCPA
- Other (Specify)

STATE CORPORATION COMMISSION  
APR 15 1986  
OIL & GAS CONSERVATION DIVISION  
Wichita, Kansas

Subscribed and sworn to before me this 1st day of April 1986  
Notary Public Leslie K. Robinson  
Commission Expires 5-27-89

LESLIE K. ROBINSON  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 5-27-89

SIDE TWO

Operator Name ..... Donald C. Slawson ..... Lease Name..... Stoll "J" ..... Well #..... 1

Sec..... 22 ..... Twp..... 13 ..... Rge..... 33 .....  East  
 West ..... County..... Logan .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 4003-4035: 30-60-45-75 1st op built to 8" bl. No bl. back. Rec. 180' GIP, 135' CGO (31° @ 73°.) 62' MCO (70%O, 30%M), 62' OCM (25%O, 75%M) TR. Wtr. Chl. 16,000, sys-14,000 IFP: 33-66, FFP: 66-131, ISIP: 1109, FSIP: 1011 HP: 1904-1904.  
 DST #2 4038-4137: 30-60-45-75 Rec. 2' OCM, 88' Wtry MD. IFP: 57-67, FFP: 66-98, ISIP: 1287, FSIP: 1190, HP: 1953-1953.

Name	Top	Bottom
ANHY	2361	(+ 544)
B/ANHY	2381	(+ 524)
WAB	3460	(- 555)
HB	3808	(- 903)
LSG	3854	(- 949)
STK	4100	(-1195)
BKC	4162	(-1257)
MARM	4207	(-1302)
PAW	4304	(-1399)
L/CHER	4388	(-1483)
JZ	4433	(-1528)
MISS	4534	(-1629)
LTD	4573	(-1668)

**RELEASED**  
 JUL 13 1988

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used <b>FROM CONFIDENTIAL</b> Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	326	60/40poz	275	2%gel, 3%cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled