

APR - 6 1983

Sunburst

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5005 EXPIRATION DATE 6-30-83

OPERATOR Sunburst Exploration Company, Inc. API NO. 15-109-20,280-00-00

ADDRESS 708 One Main Place COUNTY Logan
Wichita, KS 67202 FIELD _____

** CONTACT PERSON Ronald L. Irion PROD. FORMATION _____
PHONE (316) 262-3041

PURCHASER _____ LEASE McPherson State Bank

ADDRESS _____ WELL NO. 1

DRILLING CONTRACTOR Abercrombie Drilling, Inc. 650Ft. from North Line and

ADDRESS 801 Union Center 1980Ft. from West Line of

Wichita, KS 67202 the NW (Qtr.) SEC 25 TWP 13S RGE 32W (E)

PLUGGING Sun Oil Well Cementing WELL PLAT (Office Use Only)

CONTRACTOR _____ ADDRESS Box 169

Great Bend, Kansas 67530

TOTAL DEPTH 4670' PBTD _____

SPUD DATE 3/18/83 DATE COMPLETED 3/30/83

ELEV: GR 2939' DF _____ KB 2944

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 442.36' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

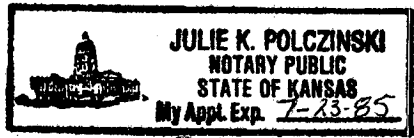
A F F I D A V I T

Ronald L. Irion, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Ronald L. Irion
Ronald L. Irion (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of April, 1983.



Julie K. Polczynski
Julie K. Polczynski, (NOTARY PUBLIC)

MY COMMISSION EXPIRES: July 23, 1985

** The person who can be reached by phone regarding any questions concerning this information. STATE CORPORATION COMMISSION

APR 13 1983

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

OPERATOR Sunburst Exploration LEASE McPherson State Bank WELL NO. 1 ACO-1 WELL HISTORY (E) SEC. 25 TWP. 13S RGE. 32W(W)

FILL IN WELL INFORMATION AS REQUIRED

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				SAMPLE TOPS:	
Clay		0	60	Anhydrite	2441' (+ 503)
Shale		60	2440	B/Anhyd.	2462' (+ 482)
Anhydrite		2440	2462	Heebner	3922' (- 978)
Shale		2462	3252	Lansing	3966' (-1022)
Shale & Lime		3252	3585	Cherokee	4493' (-1549)
Shale		3585	3620	Morrow	4562' (-1618)
Lime & Shale		3620	3983	RTD	4670' (-1726)
Lime		3983	4670		
Rotary Total Depth		4670			
DST #1: (3965' - 4039') Lansing A & D Zones 30-45-30-60; Rec. 1400' MW IFPs: 319-639# ISIP: 148# FFPs: 601-792# FSIP: 1418#				ELEC. LOG TOPS:	
				Anhydrite	2461' (+ 483)
				Heebner	3929' (- 985)
				Lansing	3975' (-1031)
				Marmaton	4318' (-1374)
				Ft. Scott	4466' (-1522)
				Cherokee	4493' (-1549)
				Morrow	4564' (-1620)
				Miss.	4593' (-1649)
				LTD	4671' (-1727)

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	450'	60-40 pos.	325	2% gel. 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water %	Gas-oil ratio	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations