

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5046

Name: Raymond Oil Company, Inc.

Address P. O. Box 48788

City/State/Zip Wichita, Kansas 67201

Purchaser: N/A

Operator Contact Person: Pat Raymond

Phone (316) 267-4214

Contractor: Name: Abercrombie, RTD, Inc.

License: 5422

Wellsite Geologist: Clarke Sandberg

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core; WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

3-28-96 4-4-96 4-4-96
Spud Date Date Reached TD Completion Date

API NO. 15-109-206160000

ORIGINAL

plugged 4-5-96

County Logan

C - NE - SE - NE Sec. 12 Twp. 13S Rge. 34 XX ^E _W

1650 Feet from S (circle one) Line of Section

330 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
SE, SE, NW or SW (circle one)

Lease Name Holland Trust Well # 1

Field Name Wildcat

Producing Formation N/A - D&A

Elevation: Ground 2958 KB 2964

Total Depth 4580' PBTD N/A

Amount of Surface Pipe Set and Cemented at 236.25' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A JK 12-11-96
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

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KANSAS CORP COM
1996 JUN 21

06-21-96

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Pat Raymond
Title Vice President Date _____

Subscribed and sworn to before me this 21st day of June, 1996.

Notary Public Sharron A. Hill
Date Commission Expires July 28, 1999

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution MC
 KCC SVD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name Raymond Oil Company, Inc.

Lease Name Holland Trust Well # 1

Sec. 12 Twp. 13S Rge. 234 East West

County Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No.
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run: Radiation Guard/SP

Log Formation (Top), Depth and Datum Sample
Name Top Datum

See attached sheet.

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		236.25'	60/40 Poz.	170	2% gel, 3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. D&A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil N/A Bbls.	Gas N/A Mcf	Water N/A Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

RAYMOND OIL COMPANY, INC.
HOLLAND TRUST #1
C NE/4 SE/4 NE/4
Section 12-13S-34W,
Logan County, Kansas

ORIGINAL

15-109-20616-00-00

LOG TOPS

Anhydrite	2383 (+ 581)
Base Anhydrite	2406 (+ 558)
Heebner Sh	3828 (- 864)
Lansing	3874 (- 910)
Stark Sh	4126 (-1162)
Cherokee Sh	4400 (-1436)
Johnson	4446 (-1482)
Mississippain	4538 (-1574)
Total Depth	4581

DST #1 3947'-3969' (70' Zone) 15-30-15-30 - no blow both
opens. Rec 3' M w/few oil specks. IF: 25/25# ISIP: 315# FF: 25/25# FSIP: 396#.

DST #2 4395'-4370' 30-30-30-30 - Weak surface blow died in 25" - 2nd open no
blow. Recd 5' M w/few oil specks. IF 20/20# ISIP 101# FF 20/20# FSIP 71#.

RECEIVED
KANSAS CORP COMM
1996 JUN 24 A 11:19

TELEPHONE:

AREA CODE 913 483-2627
AREA CODE 913 483-3887

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

15-109-20616-06-06

ORIGINAL

to: Raymond Oil Co.

P. O. Box 167

Lyons, KS 67554

INVOICE NO. 72144

PURCHASE ORDER NO. _____

LEASE NAME Holland Trust #1

DATE 3-29-96

SERVICE AND MATERIALS AS FOLLOWS:

Common 102 sks @\$7.20	\$734.40	
Pozmix 68 sks @\$3.15	214.20	
Gel 3 sks @\$9.50	28.50	
Chloride 6 sks @\$28.00	<u>168.00</u>	\$1,145.10
Handling 170 sks @\$1.05	178.50	
Mileage (20) @\$.04¢ per sk per mi	136.00	
Surface	445.00	
Mi @\$2.35 pmp trk chg	47.00	
1 plug	<u>45.00</u>	851.50

Total

\$1,996.60

If Account CURRENT a
Discount of \$ 399.32
will be Allowed ONLY if
Paid Within 30 Days from
Date of Invoice.

Thank You!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

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1996 JUN 24 AM 11:19

Cement Drill Core

DEPTH OF JOB	<u>236'</u>	
PUMP TRUCK CHARGE		<u>445.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>20-miles</u>	@ <u>2.35</u>	<u>47.00</u>
PLUG <u>8 3/8 Surface</u>	@	<u>45.00</u>
	@	
	@	

TOTAL 537.00

CHARGE TO: Raymond Oil Co.

STREET Box 167

CITY Lyons STATE Kansas ZIP 67554

FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL _____

TELEPHONE:
AREA CODE 913 483-2627
AREA CODE 913 483-3887

ALLIED CEMENTING COMPANY, INC.
P. O. BOX 31
RUSSELL, KANSAS 67665

15-195-20616-00-00
ORIGINAL

to: Raymond Oil Company
P. O. Box 167
Lyons, KS 67554

INVOICE NO. 72205
PURCHASE ORDER NO. _____
LEASE NAME Holland Trust #1
DATE 4-4-96

SERVICE AND MATERIALS AS FOLLOWS:

Common 114 sks @\$7.20	\$820.80	
Bozmix 76 sks @\$3.15	239.40	
Gel 10 sks @\$9.50	95.00	
FloSeal 48# @ \$1.50 1.15	55.20	\$1,210.40
Handling 190 sks @\$1.05	199.50	
Mileage (20) @\$.04¢ per sk per mi	152.00	
Plug	550.00	
Mi @\$2.35 pmp trk chg	47.00	
1 plug	23.00	971.50

Total \$2,181.90

- 436.38

1745.52

If Account CURRENT a
Discount of \$ 436.38
will be Allowed ONLY if
Paid Within 30 Days from
Date of Invoice.

Thank You!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.