

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- (F) Letter requesting confidentiality attached.
- (C) Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7506 EXPIRATION DATE 6/30/84

OPERATOR FIRST ENERGY CORPORATION API NO. 15-109-20301-00-00

ADDRESS 16701 GREENSPOINT PARK DRIVE, #200 COUNTY LOGAN

HOUSTON, TEXAS 77060 FIELD WILDCAT

** CONTACT PERSON GAYLE CARYER PROD. FORMATION NONE
PHONE (713) 847-5755 Indicate if new pay.

PURCHASER _____ LEASE NUSS FARMS

ADDRESS _____ WELL NO. 44-35

DRILLING CONTRACTOR MURFIN DRILLING COMPANY WELL LOCATION SE SE NE

ADDRESS 250 NORTH WATER, SUITE 300 2310 Ft. from NORTH Line and

WICHITA, KANSAS 67202 the (Qtr.) SEC 35 TWP 13S RGE 32W (W)

PLUGGING CONTRACTOR MURFIN DRILLING COMPANY WELL PLAT _____ (Office Use Only)

ADDRESS 250 NORTH WATER, SUITE 300 KCC

WICHITA, KANSAS 67202 KGS

TOTAL DEPTH 4660' PBTD _____ SWD/REP _____

SPUD DATE 10-26-83 DATE COMPLETED 11-05-83 PLG. _____

ELEV: GR 2887 DF 2890 KB 2892 NGPA _____

DRILLED WITH (~~CXKKK~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 344' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,

Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-

completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

GAYLE CARTER, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

The statements and allegations contained therein are true and correct.

Gayle Carter
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21TH day of DECEMBER

19 83.

[Signature]
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: MARCH 9, 1987

** The person who can be reached by phone STATE CORPORATION COMMISSION concerning this information.

RECEIVED
01-04-84
JAN 0 4 1984

15-109-20301-00-00

Side TWO

OPERATOR FIRST ENERGY CORPORATION LEASE NAME NUSS FARMS SEC 35 TWP 13S RGE 32W (W)

WELL NO 44-35

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p>			LANSING	3922'
			PAWNEE	4370'
DST #1 30-60-60-120	4588	4610	CHEROKEE	4424'
IHP 2479 FFP 127				
IFP 127-115 FSIP 208				
ISIP 208 FHP 2450				
DST #2 30-60-60-120				
IHP 2456 FFP 208-219				
IFP 138-196 FSIP 810				
ISIP 914 FHP 2341				
CHL: 31,000 ppm			MISSISSIPPIAN	4588'
			TOTAL DEPTH	4660'
			LOGS	
			DIL	
			BHC SONIC	

RELEASED
DEC 14 1984
FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (R&R)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12½	8-5/8"	24	344	COMMON	225	2% gel, 3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production - L.P.	Oil	Gas	Water	%	Gas-oil ratio
CFPB	bbbls.	bbbls.	MCF	%	CFPB

Disposition of gas (vented, used on lease or sold) _____

Perforations