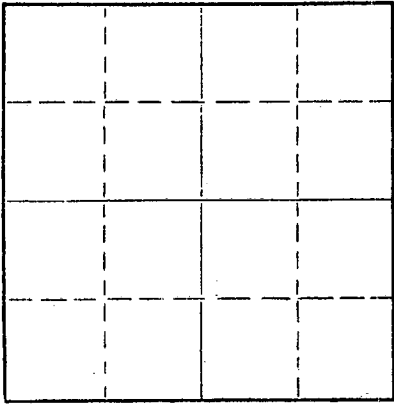


STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

R 15.07.00028.0000  
WELL PLUGGING RECORD

NORTH



Locate well correctly on above  
Section Plat

Ellis County. Sec. 27 Twp. 13S Rge. 20W (E) (W)  
Location as "NE/CNW/SW" or footage from lines C- SW SW SE  
Lease Owner Cooperative Refinery Association  
Lease Name Geibler Well No. 1  
Office Address Drawer C Great Bend, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed 19  
Application for plugging filed 19  
Application for plugging approved 19  
Plugging commenced 6-15-63 19  
Plugging completed 6-22-63 19  
Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty  
Producing formation Depth to top Bottom Total Depth of Well 3815 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Table with 7 columns: FORMATION, CONTENT, FROM, TO, SIZE, PUT IN, PULLED OUT. Includes entries for 8 5/8 and 5 1/2 casing sizes.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Moved in. Cleaned out cellar. Pushed plug to 3450'. Put in 20' of sand. Dumped 1/2 sacks of cement. Working pipe.

Pipe was loose at 800'. Pulling pipe. Plugging well. Circulated at 640' with 1/2 sacks of mud and 20 sacks of cement. Pulled pipe to 290' and 20 sacks of cement. Capped with 10 sacks of cement.

RECEIVED  
STATE CORPORATION COMMISSION

JUN 27 1963

CONSERVATION DIVISION  
Wichita, Kansas

Name of Plugging Contractor Forbes Casing Pulling, Inc.  
Address Box 221 Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.

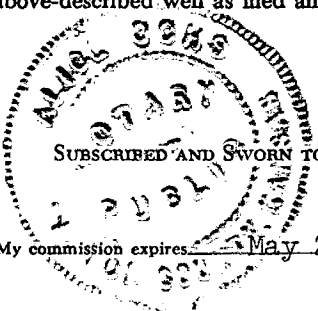
J. O. Forbes (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. O. Forbes  
Box 221 Great Bend, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 25 day of June, 19 63

My commission expires May 27, 1964

Notary Public.



HONAKER DRILLING COMPANY  
 2008 Lakin  
 Great Bend, Kansas

15051-00008-00-00

Company: Cooperative Refinery Association  
 Farm: Giebler B No. 1  
 Sec: 27-13S-20W  
 Loc: SW SW SE  
 Ellis County, Kansas  
 Contractor: Honaker Drilling Company

Total Depth: 3818'  
 Conn: 9-11-52  
 Comp: 9-25-52  
 Elevation: 2214' D.F.  
 Casing: 8 5/8" 238'  
 5 1/2" 3812'

0	10	Top Soil
10	70	Rock and Clay
70	150	Rock
150	238	Shale
238	1275	Shale and Shells at 238 ft. with 175 sacks
1275	1515	Red Bed cement.
1515	1555	Anhydrite
1555	1755	Red Bed, Shale & Shells
1755	1915	Shale & Shells
1915	2000	Salt, Shale & Shells
2000	2150	Salt & Shale
2150	2185	Shale & Shells
2185	2290	Lime & Shale
2290	2435	Shale, Shells & Lime
2435	2945	Shale & lime
2945	3040	Lime & Shale
3040	3130	Shale & Lime
3130	3359	Lime & Shale
3359	3795	Lime
3795	3818	Conglomerate
		5 1/2" casing cemented at 3812' with 125 sacks cement.

I certify that this is the true and correct copy of the above log, to the best of my knowledge.

Joe J. Honaker

Subscribed and sworn to before me this 3rd day of Oct 1952

Reagy L. [Signature]  
 Notary Public

My Commission Expires: April 4, 1955

COOPERATIVE REFINERY ASSOCIATION  
 Drawer "C"  
 Great Bend, Kansas

15.051-00008-00.00

Well Log . . . . . Cooperative Refinery Association  
 Giebler "B" No. 1  
 SW SW SE 27-13-20  
 Ellis County, Kansas

Elevation . . . . . 2214' DF  
 Date Commenced . . . . . 9-11-52  
 Date Completed . . . . . 9-25-52  
 Initial Production . . . . . 210 BOPD  
 Conglomerate . . . . . 3796' - 3827'

CASING RECORD: 8-5/8" @ 238 w/175  
 5-1/2" @ 3810 w/125

LOG

GEOLOGICAL TOPS

<u>From</u>	<u>To</u>	<u>Formation</u>
0	10	Surface
10	70	Limestone
70	335	Sandy Shale
335	410	Limestone
410	660	Sandstone and Shale
660	1220	Limestone and Shale
1220	1507	Shale
1507	1550	Anhydrite
1550	1895	Shale
1895	2175	Salt, Anhydrite, & Shale
2175	3190	Limestone and Shale
3190	3305	Limestone
3305	3796	Limestone and Shale
3796	3827	Conglomerate and Dolomite

Heebner	3439'
Toronto	3459'
L-KC	3478'
Marmaton	3734'
Conglomerate	3796'
Arbuckle	3807'
RTD	3816'
CTTD	3827'