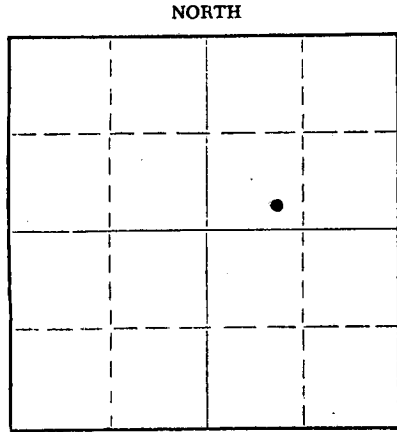


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

15:051:03295:00:00
WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Ellis County, Sec. 34 Twp. 13 Rge. 20 (E) 20 (W)
Location as "NE/CNW/SW" or footage from lines SE/4 SW/4 NE/4
Lease Owner Dane G. Hansen Trust
Lease Name Storm Well No. 1
Office Address Box 187, Logan, Kansas 67646
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed January 19 19 54
Application for plugging filed December 30 19 75
Application for plugging approved January 27 19 76
Plugging commenced January 29 19 76
Plugging completed January 29 19 76
Reason for abandonment of well or producing formation Oil depleted

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Balthazor
Producing formation Arbuckle Depth to top 3832 Bottom 3840 Total Depth of Well 3840 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10 3/4"	280	None
				7"	3843	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Put in 7" plug. Mixed 120 sacks cement - 6% gel.
Pumped plug down, finished with cement on top.

RECEIVED
STATE CORPORATION COMMISSION
MAR 19 1976
03-19-76
CONSERVATION DIVISION
Wichita, Kansas

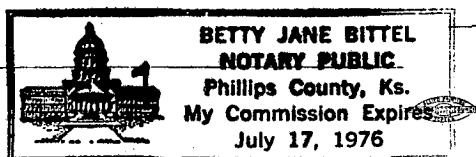
(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Allied Cementing Company
Address P. O. Box 231, Russell, Kansas

STATE OF KANSAS, COUNTY OF PHILLIPS, ss.
Dane G. Bales, Manager (employee of owner) or (~~owner or operator~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Dane G. Bales
Dane G. Bales
Logan, Kansas 67646
(Address)

SUBSCRIBED AND SWORN TO before me this 17 day of March, 19 76



Betty Jane Bittel
Betty Jane Bittel
Notary Public.

My commission expires _____

LOG OF WELL

15-051-03295-00-00

FORM 20-214 (Rev. 1-15-50)

JOHN STORM NO. 1 O/A

SHEET 1

File

OWNER D. G. Hansen - 50%
The Texas Company - 50% (OPERATION) Oklahoma DATE MADE January 21, 1954

DISTRICT Kansas LEASE John Storm O/A WELL NO. 1

STATE Kansas COUNTY OR PARISH Ellis TWP. 13S RANGE 20W SEC. 18

LOCATION OF WELL SE SW NE

COMMENCED RIGGING UP 12-24-53 COMMENCED DRILLING 12-26-53 COMPLETED DRILLING 1-11-54

DRY DRAFTER _____ RIGGING CHIEF _____ CONTRACTOR Anaconda Drilling

CABLE FROM 3839' TO 3840' ROTARY FROM 0' TO 3839' COMPANY FOR OR _____

TOTAL DEPTH 3840' MEASURED BY N. G. Hazzell ELEVATION ED - 285'
EL - 1225'
CL - 225'

CASING RECORD

SIZE	WEIGHT	PUT IN WELL		PULLED OUT		LOST IN WELL		SHOES		REMARKS
		FEET	INS.	FEET	INS.	FEET	INS.	LENGTH	DIAM.	
10-3/4"	27#	280'								(SW, BOX COLLAR)
7"	20#	3843'								(R-2, 1-55, BOX BS COLLAR)

STATE RECEIVED
 OCT 9 1973
 CONSERVATION DIVISION
 MISSOURI DEPT. OF REVENUE

10-3/4" casing set at 270' with 200 sacks cement & 200' CC. Cement circulated
 7" casing set at 3839' with 175 sacks cement, 35 gal thru shoe & 115 barrels
 Black Magic Pac thru stage collar at 1581'

WITH CASING CEMENTED: _____ IF SO, HOW MANY CUBIC YARDS OF CEMENT USED _____

CEMENT STATE SIZE AND WEIGHT _____ WHERE SET _____ FT. AND INS. PLANNED _____ FT. AND INS. REPORTED _____

HOW PUT TOGETHER _____ CHUCK NO. _____ FLUSH JOINT _____ INSERTED _____

REMARKS _____

EQUIPMENT RECORD

TUBING		SUCKER RODS				PUMPING UNIT
SIZE	WEIGHT	FEET	NO.	FEET	INS.	DESCRIPTION, SIZE, DATE USE

Completed Testing 1-19-54

FLOWING, PUMPING, CAPACITY OR DRY Pumping PRODUCTION FIRST 24 HOURS 185 BO, 12 1/2 hrs. PRODUCTION DETAILED _____

IF GAS WELL OPEN FLOW CAPACITY _____ SHUT IN PRESSURE _____ ROCK PRESSURE _____

KIND OF SHOT _____ SIZE OF SHOT, QUARTS _____

NUMBER OF SHELLS _____ SIZE OF SHELLS _____ INCHES, DIAMETER _____

LENGTH OF SHELLS _____ FEET _____ INCHES _____ TOP OF SHOT _____

BOTTOM OF SHOT _____ ANCHOR _____ WELL BRIDGED TO _____

TOTAL DEPTH OF WELL _____ NUMBER OF SHOT _____ PRODUCTION BEFORE SHOT _____

PRODUCTION AFTER SHOT _____ BBLs PER DAY, SHOT FURNISHED BY _____

NAME OF QUOTER _____ SHOT INDICATED _____ BY _____ (CHECKED) _____

COMMENCED DRILLING DEEPEN _____ COMPLETED _____ DRILLING DEEPEN _____

TOTAL DEPTH _____ PRODUCTION FIRST 24 HOURS _____ PRODUCTION DETAILED _____

PREPARED BY John Storm O/A
Pleasant Pool
ED 30-5'
Completed Drilling 1-11-54
Completed Testing 1-19-54

NOTE: IF WELL WAS DRY, STATE UNDER REMARKS WHEN, HOW, AND BY WHOM PLUGGED.
 STATE UNDER REMARKS ANYTHING OF INTEREST NOT COVERED IN LOG.
 IF THE SPACE PROVIDED FOR REMARKS IS NOT SUFFICIENT WRITE ON BOTTOM OF LAST SHEET OR LOG.

TOTAL NUMBER OF SHEETS _____

LOG OF WELL

SHEET NO. 2

15-051-03295-00100

District Oklahoma

Owner D. G. Hansen - 50%
The Texas Co. 50% Farm John Stone G/A

Well No. 1

FORMATION	AMOUNT	COLOR	(Top) HARD OR SOFT	DEPTH CORE TAKEN	REMARKS
REMARKS:					
-3-54					Ran DST #1 from 3262-78', open 1 hour, recovered 30' oil cut mud, 50' salt water. SHHP 1045' in 30 minutes.
-12-54					Moved in cable tools, drilled cement and cleaned out to bottom. Drilled deeper from 3839-40', swabbed 22 barrels oil per hour, no water for 13 hours. Ran tubing and rods.
-19-54					On stage pumped 185 barrels oil, no water in 8 hours at 12 strokes per minute, 1-3/4" pump, from Arbuckle topped at 3825'. Open hole 3839-40'. Gravity 38.3°. Established physical potential of 514 barrels oil per day, no water.
MASING RECORD:					
Measurement from BH-KB 6.6', BH-GL 1.28'					
Centralizers: 360', 960', 1792', 3420', 3570', 3730', 3825'.					
TOPS:					
					Cimaron Dolo.-----1552
					-1220 Heebner-----3475
					-1244 Toronto-----3496
					-1259 Lansing-----3514
					-1521 Marmaton-----3776
					-1577 Arbuckle-----3832
					-1584 RTD 3839
					-1585 CTTD 3840