STATE OF KANSAS CORPORATION COMMISSION

VELL PLUGGING RECORD

FORMATION PLUGGING RECORD Strike out upper line when reporting plugging off formations.

Formation Content From To Size Put In Pulled Out 5½" 3831' 834'11" 8-5/8" 198'	MORTH Losation as "NEMNASWA" or footage from lines SE NE SE NE SE NE Case SE NE SE	NORTH Lea Lea Office Character well correctly on above Section Plat Name of Conservation Agent who supervised play Producing formation Arbuckle Show depth and thickness of all water, oil and go OIL, GAS OR WATER RECORDS Formation Describe in detail the manner in which the atroducing it into the hole. If cement or other feet for each plug set. Run 6 sacks of ceme Mudded to 275' Set bridge and run Mudded to 15' of be	cation as "NE½1 ase Owner	NW¼SW¼" The El Kingsle P.O. Bo (completed and additional section of the section o	or footage fro Dorado Re Ry "A" EX 551, EI s Oil, Gas or I Jul Jur Aug Aug I or producing Non-Pr d, date of last the Conservati Yes H. Bottom	m lines SE efining Comp Dorado, Ka Dry Hole) y 9, le 7, le 8, gust 2, gust 11, formation Cofitable to production ion Division or i W. Kerr To Size 51" 8-5/8" d fluid was placed ne and depth pla	NE SE Dany Dansas Oil Disperate June 20, ts agents before tal Depth of W C Put In 3831' 198'	Well No. 1 19 19 19 19 19 19 19 19 19 19 19 19 1
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Correspondence regarding this well should be addressed to The El Dorado Refining Company P.O. Box 551, El Dorado, Kansas P.O. Box 5	Correspondence regarding this well should be addressed to	SUBSCRIBED AND SWORD To before me this	(Sig	nature)	P.O. B	/ (Add:		nsas
Correspondence regarding this well should be addressed to The El Dorado Refining Company P.O. Box 551, El Dorado, Kansas P.O. Box 5	Correspondence regarding this well should be addressed to	SUBSCRIBED AND SWORN To before me this	(Sig	nature)	P.O. B	/ (Add:		nsas 2

B & R DRILLING COMPANY Kingsley #1 Sec. 34, Twp. 13, Rge. 20 Ellis County, Kansas

Total Depth: 3833 (RTD)
Comm: 6/12/45 Comp: 7/9/45

Casing: 10 jts. of 8 5/8" set at 198' 122 " 52" set at 3831' Cement: 125 sacks 100 sacks

FORMATION	DEPTH	- (24)
Shale	601	15.051.06784.00.00
Sand.	75	
Shale & Shell	200	
Shale & Lime Shells	565	*
Shale & Shells	710	•
Sandy	760	•
Shale & Shells	900	·
Sand & Shale	960	· •
Shale & Sand Streaks	1050	
Sand Red	1200	
Shale	1305	
Pyrte of Iron & Red Sh	ale 1474	•
Red Shale	1505	
Shale	1525	
Anhydrite	1565	*
Shale	1630	• • •
Shale & Shells	1710	•
Shele & Shells	1960	
Salt	2080	<i>.</i> *
Anhydrite & Shale	2140	
Lime & Shale	2205	
Lime	2265	
Sandy Lime & Shale	2335	
Lime	2435	
Lime & Shale	2465	a ·
Lime & Shale	2565	- h
Lime	2600	
Lime & Shale	2689	
Shale Red	2710	
Lime & Shale	2755	4
Lime & Shale	2833	
Lime & Shale	3168	
Lime	3178	•
Lime & Shale	3220	
Lime	3307	
Lime & Shale	3342 3 41 5	•
Lime		•
Lime & Shale	3453	
Lime	3833 P TD	•

State of Kenses) 34 /3 2000 Russell County) 55 57 25

I hereby certify that the above information is true and correct to the best of my knowledge.

(Signed) Clara Hummel

Subscribed and sworn to before me this 12th day of July, 1945.

My Commission expires 7/2/49

(Signed) Jenevieve Poole Notary Public

Top Lansing 3520' RDF
Base K.C. 3752' "
Mar. Chert 3794' "
Top Arb. 3828' "
T.D. 3842 from RDF

Stain 3546-49 RDF

Heavy residue 3576-88 RDF

" " 3589-3600 RDF

" 3686-89 RDF

Stain 3716-19

" 3738-43

Odor & sat. 3828-31 RDF

Sat. 3831-42 RDF