

FOR KCC USE:

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 10-18-93

State of Kansas

DISTRICT # 4
SEAT Yes No

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date October 27 1993 100' W of NW NE NE Sec 7 Twp 13 S Rg 33 East
month day year

OPERATOR: License # 5046
Name: Raymond Oil Company, Inc.
Address: P.O. Box 48788
City/State/Zip: Wichita, KS 67201-8788
Contact Person: Pat Raymond
Phone: (316) 267-4214

330' feet from South (North) line of Section
1090' feet from East West line of Section

IS SECTION X REGULAR IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: 30606
Name: Murfin Drilling Co

County: Logan
Lease Name: Ladenburger Well #: 1

Well Drilled For: Well Class: Type Equipment:

- X Oil ... Enh Rec ... Infield .X Mud Rotary
... Gas ... Storage .X Pool Ext. ... Air Rotary
... OWVO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): LKC, Marm, & Miss

If OWVO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Nearest lease or unit boundary: 330'
Ground Surface Elevation: 3010' feet MSL

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:

Water well within one-quarter mile: X yes no
Public water supply well within one mile: yes X no

Bottom Hole Location:

Depth to bottom of fresh water: 1230'
Depth to bottom of usable water: 1480'

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 10/12/93 Signature of Operator or Agent: [Signature] Title: President

RECEIVED KANSAS CORPORATION COMMISSION

OCT 12 1993 10-12-1993 CONSERVATION DIVISION WICHITA, KS

FOR KCC USE: API # 15- 109-20,557-00-00
Conductor pipe required None feet
Minimum surface pipe required 200' feet per Alt. X @
Approved by: CB 10-13-93
This authorization expires: 4-13-94
(Spud date: Agent:)

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field production orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

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13
33

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
OPERATOR Raymond Oil Company, Inc.
LEASE Ladenburger
WELL NUMBER 1
FIELD _____

LOCATION OF WELL: COUNTY Logan
330 feet from south/north line of section
1090 feet from east/west line of section
SECTION 7 TWP 13 RG 33W

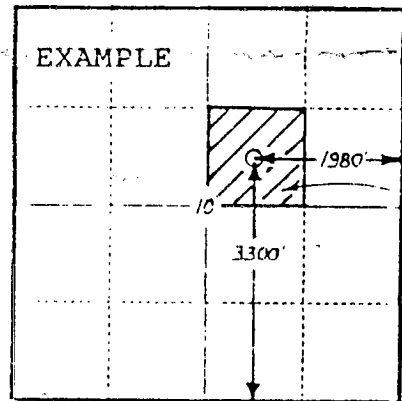
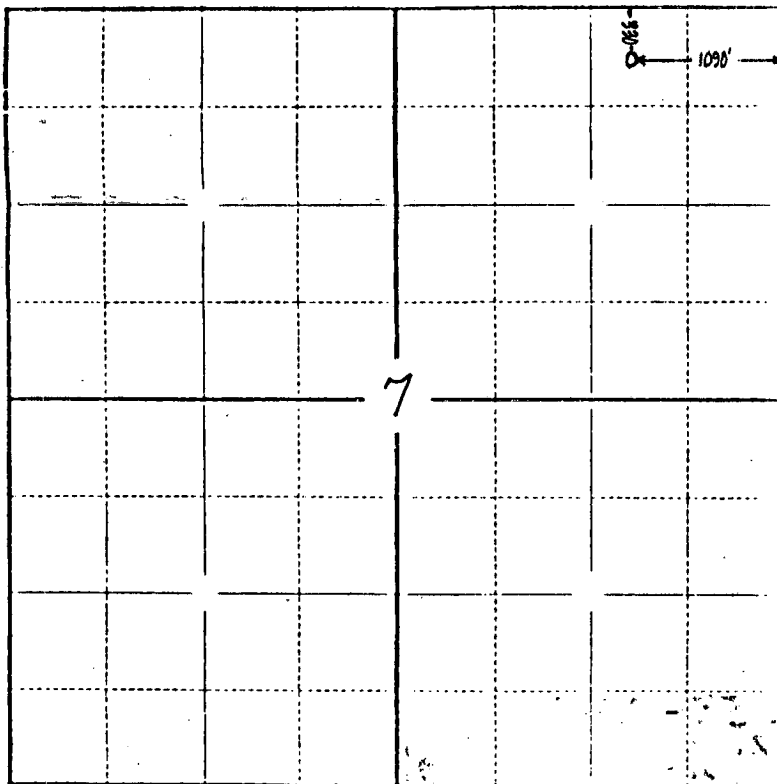
NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
QTR/QTR/QTR OF ACREAGE _____

IS SECTION x REGULAR or IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



40 ACRES

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MINNESOTA CORPORATION COMMISSION

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.

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