

15-199-20169-00-00

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 02 15 89
month day year

S/2 SW NE Sec 31 Twp 13 S, Rg 42 East
West

OPERATOR: License # 6033
Name: Murfin Drilling Company
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, KS 67202
Contact Person: Jack E. Goss
Phone: 316-267-3241

2970 feet from South line of Section
1980 feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 6033
Name: Murfin Drilling Company

County: Wallace
Lease Name: Aldridge Well #: 1-31
Field Name: Wildcat

Well Drilled For: Well Class: Type Equipment:
..X Oil ... Inj ... Infield ..X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OAWO ... Disposal X.. Wildcat ... Cable
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes .X. no
Target Formation(s): ... Marrow
Nearest lease or unit boundary: ... 330
Ground Surface Elevation: Est: 3900 feet MSL
Domestic well within 330 feet: ... yes .X. no
Municipal well within one mile: ... yes .X. no
Depth to bottom of fresh water: ... 380
Depth to bottom of usable water: ... 2100
Surface Pipe by Alternate: ... 1 .X. 2
Length of Surface Pipe Planned to be set: ... 400
Length of Conductor pipe required: ... N/A
Projected Total Depth: ... 5350
Formation at Total Depth: ... St. Genevieve
Water Source for Drilling Operations:
..X. well ... farm pond ... other

If OAWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

DWR Permit #:
Will Cores Be Taken?: ... yes ... no
If yes, proposed zone:

Directional, Deviated or Horizontal wellbore? ... yes .X. no
If yes, total depth location:

AFFIDAVIT

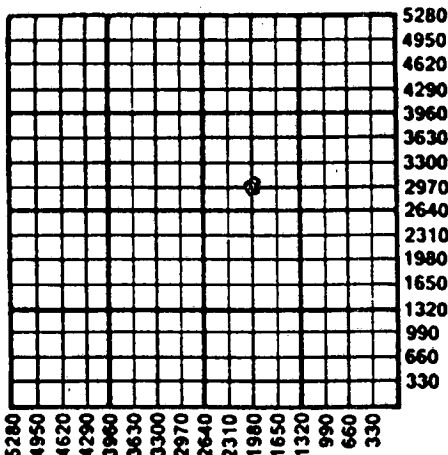
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1-27-89 Signature of Operator or Agent: Jack E. Goss Title: Drilling Manager



RECEIVED
STATE CORPORATION COMMISSION
JAN 27 1989
01-27-89
CONSERVATION DIVISION
Wichita, Kansas

FOR KCC USE:
API # 15-199-20,169
Conductor pipe required _____ feet
Minimum surface pipe required 400' feet per Alt. X (2)
Approved by: LJM 1-27-89
EFFECTIVE DATE: 2-1-89
This authorization expires: 7-27-89
(This authorization void if drilling not started within _____ months of effective date.)
Spud date: _____ Agent: _____

31
13
42 W

REMEMBER TO:

- File Completion Form CDP-1 with Intent to Drill;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.