

FOR ECC USE:

15-199-20209-00-00

FORM C-1 7/91

EFFECTIVE DATE: 7-13-93

FORM MUST BE TYPED

DISTRICT # 4

State of Kansas

FORM MUST BE SIGNED

SEAL Yes No

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date JULY 17 1993
month day year

Spot SW SE SW Sec 28 Twp 13 S. Rg 42 East West

OPERATOR: License # 31227
Name: ZINN PETROLEUM COMPANY
Address: 1100 MILAM, SUITE 2100
City/State/Zip: HOUSTON, TEXAS 77002
Contact Person: CLENDON B. CAIRE
Phone: (713) 655-9521

380 feet from South / North line of Section
1650 feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: WALLACE

Lease Name: KAREN FURST Well #: 24-28

Field Name: WILDCAT

Is this a Prestrat/Spaced Field? yes X no

Target Formation(s): MISSISSIPPIAN

Nearest lease or unit boundary: 380'

Ground Surface Elevation: 3853 feet MSL

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 180'

Depth to bottom of usable water: 1950'

Surface Pipe by Alternate: 1 X 2

Length of Surface Pipe Planned to be set: (350') 240'

Length of Conductor pipe required: None

Projected Total Depth: 5300'

Formation at Total Depth: MISSISSIPPIAN

Water Source for Drilling Operations:

X well farm pond other

DWR Permit #:

Will Cores Be Taken? yes X no

If yes, proposed zone:

CONTRACTOR: License #
Name: MURFIN DRILLING

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec ... Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OUVU ... Disposal X Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other

If OUVU: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depths:
Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6/29/93 Signature of Operator or Agent: Clendon B. Caire Title: P.E.

FOR ECC USE:
API # 15- 199-20209
Conductor pipe required None feet
Minimum surface pipe required 240' feet per Alt. X @
Approved by: C.B. 7-8-93
This authorization expires: 1-8-94
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field production orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

RECEIVED
STATE CORPORATION COMMISSION

JUL - 2 1993

CONSERVATION DIVISION
Wichita, Kansas

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR ZINN PETROLEUM COMPANY
 LEASE KAREN FURST
 WELL NUMBER 24-28
 FIELD WILDCAT

LOCATION OF WELL: COUNTY WALLACE
380 feet from south/north line of section
1650 feet from east/west line of section
 SECTION 28 TWP 13S RG 42W

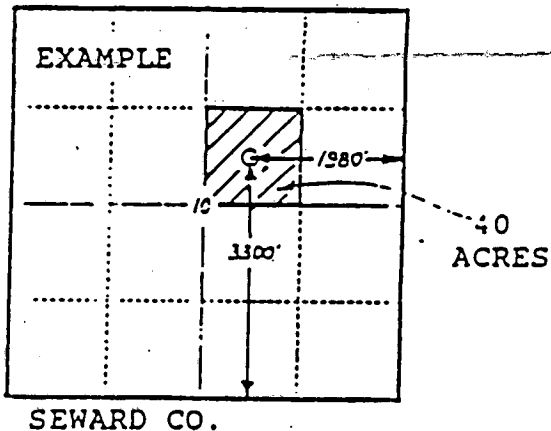
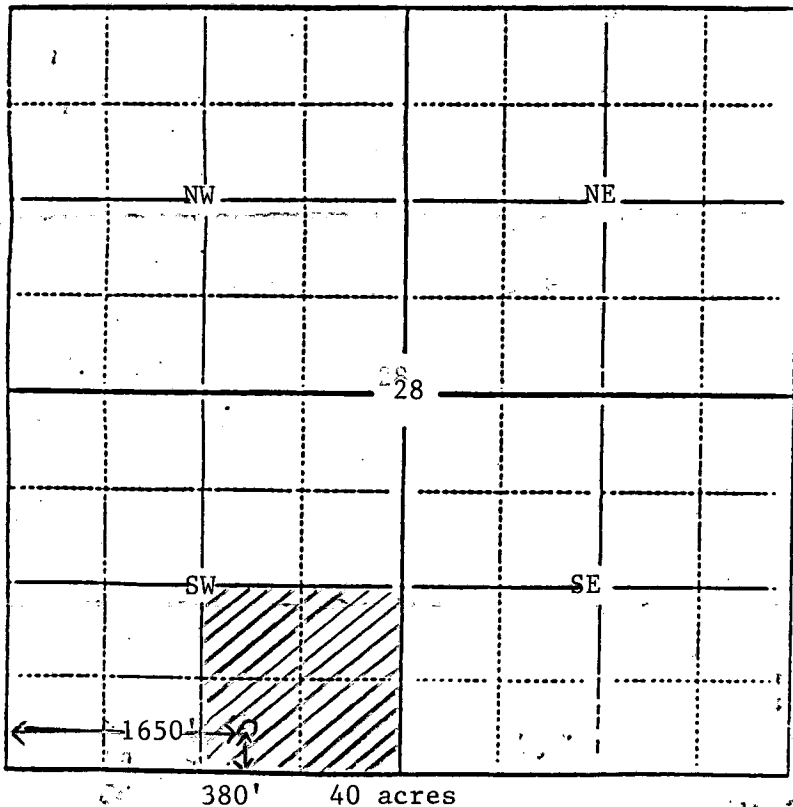
NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE _____

IS SECTION X REGULAR or _____ IRREGULAR
 IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
 CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE X SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.