For KCC Use: Effective Date: District # Yes No

KANSAS CORPORATION COMMISSION TO THE TOTAL COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well (CORRECTED)	
Expected Spud Date 5 7 2000 month day year	Spot 140E of Table 2 13 42 XX
OPERATOR: License# 32609	feet from (S)/ N (circle one) Line of Section feet from (E)/ W (circle one) Line of Section
Name: Joseph H. Strabala	<u> </u>
Address: 3320 Hoofprint Rd	is SECTIONRegularIrregular?
City/State/Zip: Peyton, CO 80831 Contact Person: Joseph H. Strabala	(Note: Locate well on the Section Plat on reverse side) County: Wallace
Phone: 719-683-7974	Lease Name: Rother Well #: #1
CONTRACTOR: Licensett 30606	Field Name: None
CONTRACTOR. LICEUSE# For the second sec	Is this a Prorated / Spaced Field?
Name: Murfin Drilling Company Inc	Target Information(s): MORROW SAND
Mad Silled Street Street	Nearest Lease or unit boundary: None
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 38.75
Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWWO Disposal XX Wildcat Cable	Depth to bottom of fresh water: 180
Seismic;# of Holes Other	Depth to bottom of usable water: 2050
Other	Surface Pipe by Alternate:1 X2 /
	Length of Surface Pipe Planned to be set: 230 +
If OWWO: old well information as follows:	Length of Conductor Pipe required: None
Operator: 110116	5250
Well Name:	Morrous Sand
Original Completion Date:Original Total Depth:	Producing Formation larget:
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
	Well Talli Folio Culei
If Yes, true vertical depth:	- DWR Permit #:
Bottom Hole Location: RECEIVED	(Note: Apply for Permit with DWH)
KCC DKT #: STATE CORPORATION COMMISSION	- Will Cores be taken? Yes XXNo
A transfer with the series to propose a second to the series of the seri	If Yes, proposed zone:
APR 1 9 2000	* FOOTAGE WAS: 2310 FEL 15: 2450 FE
AF	FIDAVIT
The undersigned hereby affinows by Wation Division pletion and eventual	plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following mir Michila of a file and the met:	
Notify the appropriate district office <i>prior</i> to spudding of well;	
2. A copy of the appropriate district office <i>prior</i> to spadding of well,	each drilling rig:
3. The minimum amount of surface pipe as specified below shall be	set by circulating cement to the top; in all cases surface pipe shall be set
through all unconsolidated materials plus a minimum of 20 feet into	
	the underlying formation.
4. If the well is dry hole, an agreement between the operator and the	the underlying formation. I district office on plug length and placement is necessary prior to plugging;
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