13+ 47



## Kansas Corporation Commission Oil & Gas Conservation Division

1057543

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34170	API No. 15 - 15-003-24995-00-00
Name: Sirius Energy Corp.	Spot Description:
Address 1: 526 COUNTRY PL, SOUTH	SE_SW_NW_NW_Sec13Twp21SR20
Address 2:	
City: ABILENE State: TX Zip: 79606 + 7032	
Contact Person: Randy Teter	Footages Calculated from Nearest Outside Section Corner:
Phone: (785 ) 4488571	□ne □nw ☑se □sw
CONTRACTOR: License #_32079	County: Anderson
Name: Leis, John E.	Lease Name: West Van Winkle Well #: Z-26
Wellsite Geologist: n/a	Field Name:
Purchaser:	Producing Formation: Squirrel sand
Designate Type of Completion:	Elevation: Ground: 1070 Kelly Bushing: 0
✓ New Well Re-Entry Workover	Total Depth: 742 Plug Back Total Depth:
☐ Oil ☐ WSW ☐ SWD ☐ SIOW	Amount of Surface Pipe Set and Cemented at: 22 Feet
☐ Gas 🔽 D&A ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✔ No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from: 22
Cathodic Other (Core, Expl., etc.): Dry hole	feet depth to: 0 w/ 6 sx cmt.
If Workover/Re-entry: Old Well Info as follows:	isot departe.
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Chloride content: 0 ppm Fluid volume: 120 bbls
Conv. to GSW	Dewatering method used: Evaporated
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	,
ENHR Permit #:	Quarter Sec. Twp. S. R. East West
GSW Permit #:	County: Permit #:
04/01/2011 04/01/2011 04/01/2011	
Spud Date or Date Reached TD Completion Date or Recompletion Date	

## **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY						
Letter of Confidentiality Received						
Date:						
Confidential Release Date:						
Wireline Log Received						
Geologist Report Received						
UIC Distribution						
ALT I I III Approved by: Deanna Garrison Date: 06/14/2011						

Side Two

1057543

Operator Name: Siriu	s Energy Corp.			Lease I	Name:	West Van Wi	nkle	_ Well #: _Z-2	6	
Sec. 13 Twp.21	s. R. <u>20</u>	✓ East	West	County	Ande	rson				
INSTRUCTIONS: Sho time tool open and clos recovery, and flow rates line Logs surveyed. At	sed, flowing and shut- s if gas to surface tes	in pressure t, along wit	es, whether s h final chart(	shut-in pres	sure rea	ched static level	, hydrostatic pres	ssures, bottom he	ole tempe	erature, fluid
Drill Stem Tests Taken (Attach Additional St	heets)	Yes	<b>√</b> No			og Formatio	n (Top), Depth a	and Datum	<b>√</b> s	ample
Samples Sent to Geological Survey			<b>√</b> No		Nam	e		Тор		atum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)	Electronically	Yes Yes	✓ No ✓ No		none		·		gl	
List All E. Logs Run:	-									
		Report		RECORD	✓ Ne	ew Used ermediate, product	tion, etc.			
Purpose of String	Size Hole Drilled			Wei		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	9.875	7		20		22	Portland	6		· ·
	-									
			ADDITIONAL	L CEMENTI	NG / SQI	JEEZE RECORD	)			
Purpose:  —— Perforate	Depth Top Bottom	Type of Cement			Used	Type and Percent Additives				
Protect Casing Plug Back TD Plug Off Zone	-									
Shote Par Foot	PERFORATIO	N RECORD	- Bridge Plu	gs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record				
Shots Per Foot Specify Footage of Each Interval Perfo						(Amount and Kind of Material Used) De				Depth
								· <del>L···</del>		
										<del>~~~~</del>
TUBING RECORD:	Size:	Set At:		Packer A	at:	Liner Run:	Yes N	lo		
Date of First, Resumed F	Production, SWD or EN	HR.	Producing Met	thod:	ng [	Gas Lift	Other (Explain)			
Estimated Production Per 24 Hours	· Oil E	Bbls.	Gas	Mcf	Wa	er E	Bbls.	Gas-Oil Ratio		Gravity
DISPOSITIO	ON OF GAS:			METHOD OF	_			PRODUCTIO	N INTER	/AL:
Vented Sold	Used on Lease		en Hole [	Perf.	Duall (Submit		mmingled –		<u> </u>	

802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588



GRAND TOTAL

51007 SIMOT SIMIUS EMERGY CORP. 525 COUNTRY PLACE SOUTH:

SIA/RO LEASE: WEST VAN WINKLE 169 N TO 1400 RD E AMI S SD JUST PAST OREGON RD

			ABILENE TX:	LANDGINER CHARLIE FOLTZ ANDERSON COUNTY						
-	TIME	FORMULA	LOAD-SIZE	YARDS ORDERED	7 12 2 TOTAL	DRIVER/TRUCK		PLANT/TRANSACTION #		
ŀ	11:14:87a	ACILL II	13.00 yd	13.00 yd	% CAL 0.00	ZR 35	% AIR 0.00			
h	DATE	5 7 7 7 7 7 8	1.OAD#	YARDS DEL	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER		
1	05-04-11	o Dave Today	5	26.00 yd	16539		4.00 in	29006		
	Contents Portland Cemont. CAUSE BERNS. Avoid. CO. Contead With Skin bir Eyes. Allendon. NEEP CHILDREN CONCRETE is PREDISHABL LEAVING the PAUT. ANY CI EAVING THE PAUT. ANY CI THE UNIVERSITY OF THE CONCRETE IS THE CONCRETE IN THE CONCRETE IS THE CONCRETE IS THE CONCRETE IN THE CONCRETE IS THE CONCRETE IN THE	COUNTOINT and BECOMES the PROPI HANGES OR CANCELLATION of ORIGI BEFORE LOADING STARTS. piny at cass, hebading reasonable storn days of delivery will beer interest at the ratio Aggregate or Color Quelly. No Claim ass of the Ceth Discount will be color ass of the Ceth Discount will be color	DONGED CONTROL MAY  MAKEN THE DESCRIPTION  BRITISH THE PROPRESE FOR  MAL INSTRUCTIONS MUST be  reps' fees, incurred in caleating  of 24% per anum.  Aboved Unless Made at Time	(10 SE SIGNET) IF DELIVERY 1 DEAD CONSTRUCTION TO THE OFFICE AND A SECRET OF THE OFFICE AND A SECRET OF THE OFFICE AND A SECRET OF THE OFFICE AND A SECRET OFFI A	MAGE RELEASE TO GE HAVE HISTED CURBILINE! THANK IN proceedings the RELEASE to intrins that the size and weight of the in to the premise and weight of the in the premise and the address of the size o	Excessive Water is Detrimental to Concrete Performance  H <sub>2</sub> 0 Added By Request/Authorized By  GAL X  WEIGHMASTER  WEIGHMASTER  WEIGHMASTER  WHOTELE AND SUPPLIER VIOL. NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVER NO INSIDE CURS LIVE.  LOAD RECYCLE DE:  LOAD RECYCLED BY:  X AMAMAM ACCOUNTY				
40.	13.00 <b>3</b> .50	WELL II	DESCRIPTION  WELL (10 SI  TIUCKIN  26	ACKS PER UNI	(T)	26.00	76.00	988 000 137.50 1115.50		
- )	RETURNED TO PLANT	OFT JOB	FINISH UNLOADING	DELAY EXPLANATION	CYLINDER TEST TAKEN	TIME ALLOWED S	obTotal 4 S	21 76 385.00		
	LEFT PLANT	ARRIVED JOB	START UNLOADING	JOB NOT READY     SLOW POUR (IR PLUMP     TRUCK AHEAD ON JOB     ACONTRACTOR BROKE DOW     ADDED WATER	6. TÁLICK BROKE DOWN 7. ACCIDENT B. CITATION W. 9. OTMER	TIME DUE	ay % 7.800 stal \$ additional charge	1015.06		
	TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		<u> </u>	DELAY TIME	ADDITIONAL CHARGE	2		