



KANSAS CORPORATION COMMISSION 1056713
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34261
Name: L & L Oil, LLC
Address 1: 14208 Parkhill St
Address 2: _____
City: Overland Park State: KS Zip: 66221 + _____
Contact Person: Patrick Leis
Phone: (913) 232-9012
CONTRACTOR: License # 32079
Name: Leis, John E.
Wellsite Geologist: none
Purchaser: Pacer Energy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
04/13/2011 04/14/2011 04/14/2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-207-27803-00-00
Spot Description: _____
SW_SE_SW_SE Sec. 6 Twp. 25 S. R. 16 East West
165 Feet from North / South Line of Section
3465 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Woodson
Lease Name: Leis - WP Well #: 6-D
Field Name: Owl Creek
Producing Formation: Squirrel
Elevation: Ground: 998 Kelly Bushing: 1002
Total Depth: 1000 Plug Back Total Depth: 982
Amount of Surface Pipe Set and Cemented at: 42 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 982 w/ 140 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 160 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: Deanna Garrison Date: 06/14/2011



1056713

Operator Name: L & L Oil, LLC Lease Name: Leis - WP Well #: 6-D
 Sec. 6 Twp. 25 S. R. 16 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10	7	24	42	portland	10	
casing	5.625	2.875	6	993	pozmix 60/40	140	1% Calcium

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD	-			
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	31 Shots - 919' - 929'	Frac. #4000 Sand - gelled water	919

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. 05/24/2011		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. 5	Gas Mcf 0	Water Bbls. Gas-Oil Ratio Gravity 5 22

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: 919-929
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CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 30420

LOCATION Eureka KS

FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API # 15-207-27803-00-00

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-14-11		Leis WP #60	6	25	16E	Woodson
CUSTOMER			TRUCK #			
1+L Oil, LLC			DRIVER			
MAILING ADDRESS			TRUCK #			
14208 Parkhill St			DRIVER			
CITY			TRUCK #			
Overland Park			DRIVER			
STATE			TRUCK #			
KS			DRIVER			
ZIP CODE			TRUCK #			
66221			DRIVER			

JOB TYPE <u>logstring 0</u>	HOLE SIZE <u>5 7/8"</u>	HOLE DEPTH <u>1000'</u>	CASING SIZE & WEIGHT
CASING DEPTH <u>993'</u>	DRILL PIPE	TUBING <u>2 7/8"</u>	OTHER
SLURRY WEIGHT <u>11"</u>	SLURRY VOL <u>35 Bbl</u>	WATER gal/sk <u>70</u>	CEMENT LEFT IN CASING <u>0</u>
DISPLACEMENT <u>5.8</u>	DISPLACEMENT PSI <u>250</u>	MIX PSI <u>500 Pump plus</u>	RATE

REMARKS: Safety meeting. Rig up to 2 7/8" tubing. Bitum circulation w/ 5 Bbl fresh water. Pump 4 sks gel-flush. 5 Bbl water spacer mixed 1 1/2 sks 60/40 Pozmix cement w/ 4 7/8 gel, 1% cacl2 + 1/2" phenoseal/sk @ 11" gel. Shut down, washout pump + lines, drop 2 plugs. Displace w/ 5.8 Bbl fresh water. Final pump pressure 250 PSI. Pump plus to 500 PSI. Shut well in @ 500 PSI. Good cement returns to surface = 5 Bbl slurry to pit. Job complete. Rig down.

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	975.00	975.00
5406		MILEAGE	n/c	n/c
1131	140 sks	60/40 Pozmix cement	11.95	1673.00
11188	480 #	4 7/8 gel	.20	96.00
1107	70 #	1/2" phenoseal/sk	1.22	85.40
1102	120 #	1% cacl2	.70	84.00
11188	200 #	gel-flush	.20	40.00
5407	6.02	tan mileage bulk tax	n/c	330.00
4402	2	2 7/8 top rubber plugs	28.00	56.00
		Ticket # 30419 = \$3607.91		
		Ticket # 30420 = \$3487.91		
		\$7095.82		
		-5% disc. = \$354.79		
		\$6741.03 Total	7.39%	
		SUBTOTAL		3339.16
		SALES TAX		148.51
		ESTIMATED TOTAL		3487.91

Revin 3737

AUTHORIZATION Patricia L... TITLE L & L DATE 4/14/11

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Operator License #: 34261	API #: 207-27803-0000
Operator: L & L Oil, LLC	Lease: Leis-WP
Address: 14208 Parkhill St, OP KS 66221	Well #: 6-D
Phone: (816) 885-2760	Spud Date: 04-13-11 Completed: 04-14-11
Contractor License: 32079	Location: SW-SE-SW-SE of 6-25-16E
T.D. : 1000 T.D. of Pipe: 993	165 Feet From South
Surface Pipe Size: 7" Depth: 42	3465 Feet From West
Kind of Well: Oil	County: Woodson

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
24	Soil & Clay	0	24	17	Lime	839	856
75	Shale	24	99	6	Shale	856	862
33	Lime	99	132	4	Lime	862	866
3	Shale	132	135	16	Shale	866	882
26	Lime	135	161	21	Lime	882	903
25	Shale	161	186	3	Black Shale	903	906
30	Lime	186	216	3	Shale	906	909
10	Shale	216	226	3	Lime	909	912
76	Lime	226	302	7	Shale	912	919
21	Shale	302	323	9	Oil Sand	919	928
52	Lime	323	375	32	Shale	928	960
3	Black Shale	375	378	1	Lime	960	961
3	Lime	378	381	39	Shale	961	1000
64	Shale	381	445				
67	Lime	445	512				
5	Black Shale	512	517				
28	Lime	517	545				
4	Black Shale	545	549				
18	Lime	549	567		T.D.		1000
3	Shale	567	570		T.D. of Pipe		993
11	Lime	570	581				
149	Shale	581	730				
5	Lime	730	735				
24	Shale	735	759				
10	Lime	759	769				
3	Black Shale	769	772				
61	Shale	772	833				
4	Lime	833	837				
2	Shale	837	839				