



KANSAS CORPORATION COMMISSION 1056413
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34261
Name: L & L Oil, LLC
Address 1: 14208 Parkhill St
Address 2: _____
City: Overland Park State: KS Zip: 66221 + _____
Contact Person: Patrick Leis
Phone: (913) 232-9012
CONTRACTOR: License # 32079
Name: Leis, John E.
Wellsite Geologist: none
Purchaser: Pacer Energy

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

<u>04/12/2011</u>	<u>04/12/2011</u>	<u>04/14/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-207-27801-00-00

Spot Description: _____

NW SE SW SE Sec. 6 Twp. 25 S. R. 16 East West

495 Feet from North / South Line of Section

3465 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Woodson

Lease Name: Leis - WP Well #: 5-D

Field Name: Owl Creek

Producing Formation: Squirrel

Elevation: Ground: 998 Kelly Bushing: 1002

Total Depth: 982 Plug Back Total Depth: 955

Amount of Surface Pipe Set and Cemented at: 42 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 0

feet depth to: 982 w/ 140 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 160 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Garrisor Date: 06/14/2011



1056413

Operator Name: L & L Oil, LLC Lease Name: Leis - WP Well #: 5-D
 Sec. 6 Twp. 25 S. R. 16 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	10	7	24	42	Portland	10	
Casing	5.625	2.625	6	971	60/40 Pozmix	140	1% calcium

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD	-			
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	31 shots - 921' - 931'	Frac. #4000 sand and gelled water	921

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. 5/18/2011		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. 5	Gas Mcf 0	Water Bbls. 35
Gas-Oil Ratio		Gravity 22	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: 921-931
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Operator License #: 34261	API #: 207-27801-0000
Operator: L & L Oil, LLC	Lease: Leis-WP
Address: 14208 Parkhill St, OP KS 66221	Well #: 5-D
Phone: (816) 885-2760	Spud Date: 04-12-11 Completed: 04-12-11
Contractor License: 32079	Location: NW-SE-SW-SE of 6-25-16E
T.D. : 982 T.D. of Pipe: 971	495 Feet From South
Surface Pipe Size: 7" Depth: 42	3465 Feet From West
Kind of Well: Oil	County: Woodson

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
26	Soil & Clay	0	26	18	Lime	839	857
75	Shale	26	101	5	Shale	857	862
34	Lime	101	135	5	Lime	862	867
3	Shale	135	138	16	Shale	867	883
25	Lime	138	163	22	Lime	883	905
24	Shale	163	187	5	Black Shale	905	910
32	Lime	187	219	3	Lime	910	913
10	Shale	219	229	9	Shale	913	922
71	Lime	229	300	6	Oil Sand	922	928
22	Shale	300	322	32	Shale	928	960
56	Lime	322	378	2	Lime	960	962
3	Black Shale	378	381	2	Shale	962	964
3	Lime	381	384	2	Lime	964	966
55	Shale	384	439	2	Trace oil sand	966	968
74	Lime	439	513	14	Shale	968	982
4	Black Shale	513	517				
29	Lime	517	546				
3	Black Shale	546	549				
19	Lime	549	568		T.D.		982
2	Shale	568	570		T.D. of Pipe		971
12	Lime	570	582				
150	Shale	582	732				
5	Lime	732	737				
21	Shale	737	758				
11	Lime	758	769				
3	Black Shale	769	772				
61	Shale	772	833				
4	Lime	833	837				
2	Shale	837	839				



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 30419

LOCATION Everla KS

FOREMAN Rick Ladford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API # 15-207-27801-00-00

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-14-11		Leis WP #50	6	25	16E	Woodson
CUSTOMER L+L Oil LLC			TRUCK #		DRIVER	
MAILING ADDRESS 14208 Parkhill St			520		John	
CITY Overland Park			491		Steve (Eldorado)	
STATE KS			ZIP CODE 66221			

JOB TYPE long string 0 HOLE SIZE 5 7/8 HOLE DEPTH 982 CASING SIZE & WEIGHT _____
 CASING DEPTH 971 DRILL PIPE _____ TUBING 2 7/8 OTHER _____
 SLURRY WEIGHT 1 1/2 SLURRY VOL 35 Bbl WATER gal/sk 7.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 5.6 Bbl DISPLACEMENT PSI 250 MIX PSI 500 Pump plus RATE _____

REMARKS: Safety meeting - Rig up to 2 7/8" tubing. Began circulation w/ 6 Bbl fresh water. Pump 4 x 20 gal flush, 5 Bbl fresh water spacer. Mixed 170 SK's w/ 1/4 Pozmix cement w/ 470 gal, 120 carlz + 1/2" phenosan/sk @ 11"/gal. Shut down, washout pump + lines shut down, drop 2 plugs. Displace w/ 5.6 Bbl water. Final pump pressure 250 PSI. Pump plugs to 500 PSI. Shut well in @ 250 PSI. Good cement returns to surface = 5 Bbl slurry to pit. Job complete. Rig down.

THANK YOU

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	975.00	975.00
5406	30	MILEAGE	4.00	120.00
1131	140 SKS	605/40 Pozmix cement	11.95	1673.00
11128	480 #	470 gal	.20	96.00
1107	70 #	1/2" phenosan/sk	1.22	85.40
1102	120 #	120 carlz	.70	84.00
111813	200 #	gel flush	.20	40.00
5407	6.02	tax mileage bulk tax	m/c	330.00
11402	2	2 7/8" top rubber plugs	27.00	54.00
			Subtotal	3459.40
			SALES TAX 7.3%	148.51
			ESTIMATED TOTAL	3607.91

Rawin 3737

AUTHORIZATION [Signature]

TITLE L+L Oil

DATE 4/14/11

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.