

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 9-29-86
month day year 3:20

API Number 15- 051-24434-00-00
_____ East

OPERATOR: License # ... 6033
Name ... Murfin Drilling Company
Address .. 250 N. Water, Suite 300
City/State/Zip ... Wichita, Ks. 67202
Contact Person..... David Doyel
Phone..... 316-267-3241

NE. SW.. SW.. Sec. 34.. Twp.. 13. S, Rg.. 20... West
990 Ft. from South Line of Section
4290 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # ... 6033
Name .. Murfin Drilling Company
City/State..... Wichita, Ks. 67202

Nearest lease or unit boundary line 330 feet
County..... Ellis
Lease Name... Nicholson Well #. 2-34

Well Drilled For: Well Class: Type Equipment:
 Oil SWD Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Ground surface elevation feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water..... 100
Depth to bottom of usable water 800
Surface pipe by Alternate: 1 2

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

Surface pipe planned to be set 300
Conductor pipe required
Projected Total Depth 3950 feet
Formation Arbuckle

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date Signature of Operator or Agent David Doyel Title: Geological Manager

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required 250 feet per Alt. 40
This Authorization Expires 3-25-87 Approved By 9-25-86 [Signature]

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

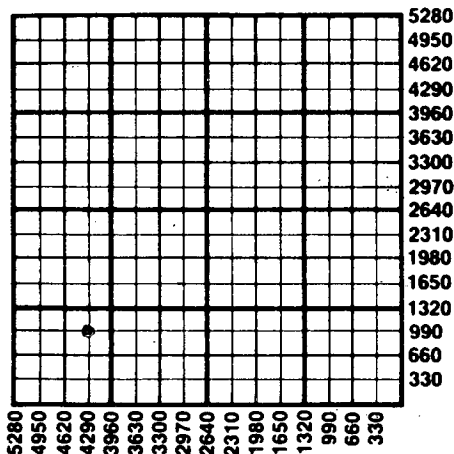
RECEIVED
STATE CORPORATION COMMISSION

Important procedures to follow:

A Regular Section of Land
1 Mile = 5,280 Ft.

SEP 25 1986
09-25-86
CONSERVATION DIVISION
Wichita, Kansas

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.



State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238