

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34350
Name: Altavista Energy, Inc.
Address 1: 4595 K-33 Highway
Address 2: PO BOX 128
City: Wellsville State: KS Zip: 66092 +
Contact Person: Phil Frick
Phone: (785) 883-4057
CONTRACTOR: License # 33715
Name: Town Oilfield Service
Wellsite Geologist: None
Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
4/29/2011 5/3/2011 5/3/2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 121-28859-0000
Spot Description: _____
NW SW NE SW Sec. 10 Twp. 19 S. R. 24 East West
1,761 Feet from North / South Line of Section
3,621 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Miami
Lease Name: Middaugh Well #: AI-43
Field Name: Black
Producing Formation: Peru
Elevation: Ground: 842 est Kelly Bushing: NA
Total Depth: 218.0 Plug Back Total Depth: 185.0
Amount of Surface Pipe Set and Cemented at: 45.0 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 214.0
feet depth to: surface w/ 45 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Associate Date: 5/19/2011

KCC Office Use ONLY **RECEIVED**

- Letter of Confidentiality Received Date: JUN 02 2011
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 6/16/11

Operator Name: Altavista Energy, Inc. Lease Name: Middaugh Well #: AI-43
 Sec. 10 Twp. 19 S. R. 24 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Peru</td> <td>145.0'</td> <td>+697.0</td> </tr> </table>	Name	Top	Datum	Peru	145.0'	+697.0
Name	Top	Datum					
Peru	145.0'	+697.0					

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	NA	45.0	Portland	6	NA
Production	6.75"	4.5"	NA	214.0	50/50 Poz	45	See Service Ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3 spf	145.0 to 161.0 - 51 perfs - 3.375" DP 23 Gr. T. ECG		

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. Pending Permit		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Miami County, KS
 Well:Middaugh AI-43
 Lease Owner:Altavista

Town Oilfield Service, Inc.
 (913) 837-8400

Commenced Spudding:
 4/29/2011

WELL LOG

Thickness of Strata	Formation	Total Depth
25	Soil/Clay	25
81	Shale	116
10	Red Bed	126
8	Shale	134
2	Red Bed	136
6	Shale	142
3	Sand	145-Grey, Odor
3	Sand	148-50% Oil Sand, Bleed
12	Sand	160-Solid, Good Bleed
1	Lime	161
14	Shale	175
3	Red Bed	178
12	Shale	190
9	Lime	196
8	Shale	204
4	Lime	208
10	Shale	218-TD

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Middaugh Farm: MIAMI County
KS State; Well No. AI 43

Elevation _____
 Commenced Spudding 4-29 20 11
 Finished Drilling 5-3 20 11
 Driller's Name Jeff Town
 Driller's Name Wes Dillard
 Driller's Name _____
 Tool Dresser's Name _____
 Tool Dresser's Name _____
 Tool Dresser's Name _____
 Contractor's Name TOS
10 19 24
 (Section) (Township) (Range)
 Distance from S line, _____ ft.
 Distance from E line, _____ ft.

6 Sacks
2 hours

**CASING AND TUBING
 RECORD**

10" Set _____ 10" Pulled _____
 8" Set 45' 8" Pulled _____
 6 1/4" Set _____ 6 1/4" Pulled _____
 4" Set 214 4" Pulled _____
 2" Set _____ 2" Pulled _____

185 Baffle 218 TD

CASING AND TUBING MEASUREMENTS

	Feet	In.	Feet	In.	Feet	In.
1	32	3				
2	33	2				
3	31	3				
4	31	1				
5	27	4				
6	29	5	185	Baffle		
7	29		214	Total		
			218	TD		

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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 241174

Invoice Date: 05/11/2011 Terms: 0/0/30,n/30

Page 1

ALTAVISTA ENERGY INC
4595 K-33 HIGHWAY
P.O. BOX 128
WELLSVILLE KS 66092
(785) 883-4057

MIDDAUGH AI-43
31863
SW 10-19-24 MI
05/03/2011
KS

Part Number	Description	Qty	Unit Price	Total
1110A	KOL SEAL (50# BAG)	225.00	.4400	99.00
1111	GRANULATED SALT (50 #)	87.00	.3500	30.45
1118B	PREMIUM GEL / BENTONITE	176.00	.2000	35.20
1124	50/50 POZ CEMENT MIX	45.00	10.4500	470.25
4404	4 1/2" RUBBER PLUG	1.00	42.0000	42.00
1143	SILT SUSPENDER SS-630,ES	.50	40.4000	20.20
1401	HE 100 POLYMER	.50	47.2500	23.63

Description	Hours	Unit Price	Total
369 80 BBL VACUUM TRUCK	2.50	90.00	225.00
495 CEMENT PUMP	1.00	975.00	975.00
495 EQUIPMENT MILEAGE (ONE WAY)	50.00	4.00	200.00
495 CASING FOOTAGE	214.00	.00	.00
503 MIN. BULK DELIVERY	.50	330.00	165.00

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Parts:	720.73	Freight:	.00	Tax:	54.41	AR	2340.14
Labor:	.00	Misc:	.00	Total:	2340.14		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

API 15-121-28859-00-00

TICKET NUMBER 31863

LOCATION Ottawa

FOREMAN Alan Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8678

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-3-11	3244	Middaugh AF 43	SW 10	19	24	MI
CUSTOMER <u>Altavista Energy</u>			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS <u>P.O. Box 128</u>			<u>516 Alan M Safety Meeting</u>			
CITY STATE ZIP CODE <u>Wellsville KS 66092</u>			<u>495 Casey K CK</u>			
			<u>369 Harold B HSB</u>			
			<u>503 Cecil P CHB</u>			

JOB TYPE 10mg strings HOLE SIZE 6 3/4 HOLE DEPTH 218 CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 214 DRILL PIPE _____ TUBING _____ OTHER battle 185
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING yes
 DISPLACEMENT 2.9 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 1/2 bpm

REMARKS: Held crew meeting Established rate. Mixed & pumped 1/2 gal ESA41, 1/2 gal HE100 to flush hole Circulated from new p.f. Mixed & pumped 45 sk 50150 p02, 5# Kelseal, 5% salt, 2% gel. Circulated cement. Flashed pump. Pumped plug to battle @ 185'. Well held 800 PSI. Set float. Closed valves.

TDS Drilling

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
1401	1	PUMP CHARGE		975.00
5406	50	MILEAGE		200.00
5402	214	casing footage		—
5407	1/2 min	ten miles		1165.00
5502C	2 1/2	80 val		225.00
1110A	225#	Kol seal		99.00
1111	87#	salt		30.45
1118B	176#	gel		35.20
1124	45 sk	50150 p02		470.25
4404	1	4 1/2 plug		42.00
1143	1/2	ESA41		20.20
1401	1/2	polymer		23.63
				RECEIVED
				JUN 02 2011
				KCC WICHITA
				SALES TAX
				ESTIMATED
				TOTAL

Havin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form