

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 32705  
Name: Raney Oil Company, LLC  
Address 1: 3425 Tam Oshanter Dr.  
Address 2: \_\_\_\_\_  
City: Lawrence State: KS Zip: 66047 + \_\_\_\_\_  
Contact Person: Thomas Raney  
Phone: ( 785 ) 749-0672  
CONTRACTOR: License # 5184  
Name: Shields Drilling  
Wellsite Geologist: Duane Stecklein  
Purchaser: Coffeyville Resources

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>2/7/11</u>	<u>2/14/11</u>	<u>2/25/11</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23921-00-00  
Spot Description: App. Center SW NW  
C SW NW Sec. 18 Twp. 10 S. R. 19  East  West  
1,980 Feet from  North /  South Line of Section  
660 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Rooks  
Lease Name: Gunn/Gibson Well #: 2  
Field Name: Marcotte  
Producing Formation: Arbuckle  
Elevation: Ground: 2226 Kelly Bushing: \_\_\_\_\_  
Total Depth: 3779 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 235 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 1693 Feet  
If Alternate II completion, cement circulated from: 1693  
feet depth to: Surface w/ 200 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 5000 ppm Fluid volume: 500 bbls  
Dewatering method used: Let Dry  
Location of fluid disposal if hauled offsite:  
Operator Name: NA  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas Raney, member Raney Oil, LLC  
6.4.11

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_ **RECEIVED**  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
Alt 2 - Dlg - 6/16/11 **KCC WICHITA**  
**JUN 08 2011**

Operator Name: Raney Oil Company, LLC Lease Name: Gunn/Gibson Well #: 2  
 Sec. 18 Twp. 10 S. R. 19  East  West County: Rooks

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>Radiation Guard</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>ANH</td> <td>1638</td> <td>+593</td> </tr> <tr> <td>BANH</td> <td>1672</td> <td>+559</td> </tr> <tr> <td>Heeb</td> <td>3427</td> <td>-1196</td> </tr> <tr> <td>LKC</td> <td>3464</td> <td>-1233</td> </tr> <tr> <td>ARB</td> <td>3774</td> <td>-1543</td> </tr> <tr> <td>TD</td> <td>3778</td> <td>-1547</td> </tr> </tbody> </table>	Name	Top	Datum	ANH	1638	+593	BANH	1672	+559	Heeb	3427	-1196	LKC	3464	-1233	ARB	3774	-1543	TD	3778	-1547
Name	Top	Datum																				
ANH	1638	+593																				
BANH	1672	+559																				
Heeb	3427	-1196																				
LKC	3464	-1233																				
ARB	3774	-1543																				
TD	3778	-1547																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURF	12 1/4	8 5/8		237	comm	160	3%cc, 2% gel
Prod	7 7/8	5 1/2	14	3775	comm	190	10% salt, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NA		

TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>3750</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>25</u>	Gas Mcf _____
		Water Bbls. <u>75</u>
		Gas-Oil Ratio _____
		Gravity <u>26</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3775-3779 OH</u> <b>RECEIVED</b> <u>JUN 08 2011</u>
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KCC WICHITA

# **DUANE STECKLEIN**

**PETROLEUM GEOLOGIST**

**579 280<sup>TH</sup> AVE.**

**HAYS, KANSAS 67601**

**785-432-2477**

## **GEOLOGICAL REPORT**

**Raney Oil Company, LLC**

**Gunn-Gibson #2**

**1960' FNL & 660' FWL**

**C-SW-NW**

**SEC. 19 TWP. 10s RGE. 19w**

**Rooks County, Kansas**

**COMMENCED: 02/07/11**

**COMPLETED: 02/14/11**

**CONTRACTOR: Sheilds Drilling**

**SURFACE PIPE: 8 ½ at 234'**

**PRODUCTION PIPE: 5 ½ at 3777'**

**March 25, 2011**

**RECEIVED**

**JUN 08 2011**

**KCC WICHITA**

## Formation Data

Elevation: (2231 K.B.) – (2226 G.L.)

All top formations measured from 2231 K.B.

<u>FORMATION</u>	<u>SAMPLE TOPS</u>	<u>SEA-LEVEL DATUM</u>
Anhydrite Top	1641	+590
Anhydrite Base	1672	+559
Topeka	3221	-990
Heebner	3428	-1197
Toronto	3447	-1216
Lansing-K. C.	3465	-1234
Base-K. C.	3675	-1244
Conglomerate	3718	-1487
Simpson	3760	-1529
Arbuckle	3774	-1543
R. T. D.	3779	-1548

<u>FORMATION</u>	<u>LOG TOPS</u>	<u>SEA-LEVEL DATUM</u>
Anhydrite Top	1638	+593
Anhydrite Base	1672	+559
Topeka	3220	-989
Heebner	3427	-1196
Toronto	3446	-1215
Lansing-K. C.	3464	-1233
Base-K. C.	3674	-1243
Conglomerate	3714	-1483
Simpson	3756	-1525
Arbuckle	3774	-1543
R. T. D.	3778	-1547

All samples were examined and described by me on actual location and did not start until a depth of 3200' was reached. All zones and sample tops examined are all true and accurate according to drillers depth.

One foot drilling time was logged from a depth of 3200' to 3779', and all zones were examined by ten foot samples at a rotary depth of 3200' to 3450'. Five foot samples were examined from a rotary depth of 3455' to 3779'.

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## Sample Description

Following are the pertinent geological formation and all zones of subject well Gunn-Gibson #2.

### THE FOLLOWING ZONES WERE NOTED:

TOPEKA	3221-3244	Limestone – cream to buff, fine crystalline to very dense lime, poor to no inter porosity, no show of oil.
	3254-3258	Limestone – cream, fine to medium crystalline, fair show of saturated oil stain to free oil, good odor.
DEER CREEK	3270-3300	Limestone – cream, fine tight crystalline, very scattered show of free oil, odor when broken, poor inter porosity.
	3301-3318	Limestone – cream to buff, fine crystalline to chalky in part, poor inter porosity, no show of oil.
LECOMPTON	3330-3355	Limestone – white to cream, very dense lime, no inter porosity, chalky in part, no show of oil.
OREAD LIME	3380-3394	Limestone – white, fine crystalline, to chalky, no visible porosity, no show of oil.
	3398-3406	Limestone – white and tan, very tight crystalline, show of oil stain to free oil, slight odor.
TORONTO	3447-3458	Limestone – tan and cream, very dense to cherty, no visible porosity, no show of oil.
LANSING – K.C. (A-Zone)	3465-3472	Limestone – white, tight to chalky, no visible porosity, no show of oil.

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(B-Zone)	3474-3483	Limestone – cream and white, fine crystalline to cherty and chalky, poor to no inter porosity, very slight show of oil stain.
(D-Zone)	3500-3505	Limestone – cream to buff, fine crystalline to a vuggy porosity and oolitic, fair show of oil stain to a free oil, slight odor.
(E-Zone)	3520-3530	Limestone – white, fine crystalline to a show of oolites, scattered show of oil stain, no free oil.
(F-Zone)	3546-3549	Limestone – white, medium crystalline, fair inter porosity with a fair show of oil stain, free oil in pin point, faint odor.
(G-Zone)	3566-3573	Limestone – white and cream, scattered show of oil stain, fine to medium crystalline, fair to poor inter porosity.
(H-Zone)	3598-3605	Limestone – white, fine crystalline, tight porosity, show of vuggy porosity with a show of oil stain, fair odor.
(I-Zone)	3618-3628	Limestone – white, fine crystalline, poor inter porosity, scattered show of oil stain to a residual stain, no odor.
(J-Zone)	3634-3637	Limestone – white to cream, oolitic porosity, show of oil stain to free oil when broken, slight odor.
(K-Zone)	3653-3666	Limestone – white to cream, fine crystalline, poor inter porosity with a show of saturated stain, faint odor.
CONGLOMERATE	3718-3748	Chert – very colored black residual stain, no odor.
SIMPSON	3760-3767	Sand – translucent, sub rounded, black residual stain to a free oil in part, friable.

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ARBUCKLE

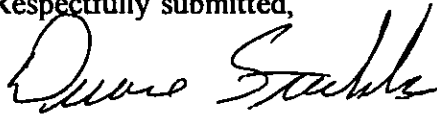
3774-3779

Dolomite – cream, fine to medium crystalline, vuggy in part, some sucrosic in part and friable, good show of oil saturation and free oil, fair inter porosity with good odor.

## Remarks and Conclusion

During the drilling of the Gunn-Gibson No. 2, the subject well ran structurally high in the Arbuckle formation, and due to the good oil representation the operator of Raney Oil Company decided to set production casing.

Respectfully submitted,



Duane Stecklein, Geologist

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KCC WICHITA

# ALLIED CEMENTING CO., LLC. 034101

EMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell Ks.

DATE <u>2-13-2011</u>	SEC. <u>18</u>	TWP. <u>10 S</u>	RANGE <u>19 W</u>	CALLED OUT	ON LOCATION	JOB START <u>11:00 AM</u>	JOB FINISH <u>11:30 A</u>
WELL # <u>GIBSON</u>	WELL # <u>2</u>	LOCATION <u>Zurich Ks. 3 W 3 1/4 S 1/4 E</u>			COUNTY <u>ROCK'S</u>	STATE <u>KANSAS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Shield DATA Rig #1 OWNER \_\_\_\_\_

TYPE OF JOB PRODUCTION STRING

BOLE SIZE 7 7/8 I.D. 3 7/8

HOUSING SIZE 5 1/2 New DEPTH 3775'

PIPE SIZE CSG DEPTH \_\_\_\_\_

PIPE PORT COLLAR DEPTH @ 1647

TOOL AFU - INSERT DEPTH @ 2250

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 20.82

CEMENT LEFT IN CSG 20.82

PERFS. \_\_\_\_\_

DISPLACEMENT 91.60 / 884

EQUIPMENT

PUMP TRUCK CEMENTER Glenn

# 398 HELPER RON

BULK TRUCK

# 378 DRIVER MARK - NICK

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

CEMENT

AMOUNT ORDERED 190 SK COMM.

10% SALT 2% GEL

500 GAL WFR-2 MUD FLUIT

COMMON	<u>190</u>	@ <u>13.50</u>	<u>2565.00</u>
POZMIX		@ _____	_____
GEL	<u>3</u>	@ <u>20.25</u>	<u>60.75</u>
CHLORIDE		@ _____	_____
ASC		@ _____	_____
<u>SALT</u>	<u>8</u>	@ <u>21.25</u>	<u>170.00</u>
		@ _____	_____
<u>WFR-2</u>	<u>500 gal</u>	@ <u>1.10</u>	<u>550.00</u>
		@ _____	_____
		@ _____	_____
		@ _____	_____
		@ _____	_____
HANDLING	<u>190</u>	@ <u>2.25</u>	<u>427.50</u>
MILEAGE	<u>.10 / SK / mile</u>		<u>950.00</u>
TOTAL			<u>4723.00</u>

REMARKS: PORT COLLAR (55)  
ON 27 #

Run 94.77'S - New 5 1/2" 14# CSG

3775' PORT COLLAR @ 1647

Calculate on bottom 3/4 HR. Pump WFR-2

Comm. 145 SK cement, clean-line, Release

plug & displace 92 80L 1120 / LAND Plug

1200 #, Release & FLOAT - He-Lite

15 SK @ mouse hole

30 SK @ Patch hole

THANKS

CHARGE TO: Roxey Oil Company LLC

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB	_____		_____
PUMP TRUCK CHARGE			<u>1957.00</u>
EXTRA FOOTAGE		@ _____	_____
MILEAGE	<u>50</u>	@ <u>7.00</u>	<u>350.00</u>
MANIFOLD		@ _____	_____
		@ _____	_____
RECEIVED			_____
JUN 08 2011			TOTAL <u>2302.00</u>

KCC WICHITA  
PLUG & FLOAT EQUIPMENT

<u>PORT COLLAR</u>			<u>1250.00</u>
<u>GUIDE SHOE</u>		@ _____	<u>101.00</u>
<u>AFU - INSERT</u>		@ _____	<u>112.00</u>
		@ _____	<u>112.00</u>



# ALLIED CEMENTING CO.. LLC. 034108

EMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell K

DATE <u>2-18-2011</u>	SEC. <u>18</u>	TWP. <u>10</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START <u>1:30 PM</u>	JOB FINISH <u>2:00 PM</u>
WELL # <u>2</u>	LOCATION <u>ZURICH 300 3 1/2 S 1/4 E TWP</u>			COUNTY <u>ROCK</u>	STATE <u>KANSAS</u>		
OLD OR NEW (Circle one)							

CONTRACTOR <u>PROFESSIONAL Logging</u>	OWNER
TYPE OF JOB <u>Circ Cement (Port-Collar)</u>	
HOLE SIZE	T.D.
CASING SIZE <u>5 1/2</u>	DEPTH <u>3776</u>
TUBING SIZE	DEPTH
DRILL PIPE <u>8 7/8</u>	DEPTH <u>284</u>
TOOL	DEPTH
RES. MAX <u>1,000 #</u>	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

CEMENT  
AMOUNT ORDERED 200 SK Lite WT.  
w/ 1/4 # FLO-SEAL PER SK

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	@		
<u>Lite 200</u>	@	<u>11.85</u>	<u>2370.00</u>
<u>Flo Seal 50</u>	@	<u>2.45</u>	<u>122.50</u>
	@		
	@		
	@		
	@		
	@		
	@		
HANDLING <u>200</u>	@	<u>2.25</u>	<u>450.00</u>
MILEAGE <u>1000/mile</u>			<u>1000.00</u>
			TOTAL <u>3942.50</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Bill L.</u>
# <u>398</u>	HELPER <u>Woody</u>
BULK TRUCK	
# <u>423</u>	DRIVER <u>Tony</u>
BULK TRUCK	
#	DRIVER

REMARKS:  
Found Port Collar @ 1693' - Test To  
1000# (Held). OPEN P.C. + Received  
Very Good Circulation mixed 200 sk  
cement, Displaced 9 BBL Behind.  
Closed P.C. Recheck To 1000# (Held)  
Ran 7 ST'S 2 1/8, & WASHED CLEAN  
Came out of Hole w/ Opening Tool.  
THANKS

SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>991.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>50</u>	@ <u>7.00</u> <u>350.00</u>
MANIFOLD <u>yes</u>	@
	@
	@

CHARGE TO: Raney Oil Company LLC.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 1341.00

Cement did circulate to  
SURFACE. STATE Rep. Port Pedest  
ON LOCATION. (KCC)

PLUG & FLOAT EQUIPMENT

RECEIVED
JUN 08 2011

KCC WICHITA

# ALLIED CEMENTING CO., LLC. 034140

SHIP TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell

DATE <u>2-8-11</u>	SEC. <u>18</u>	TWP. <u>10S</u>	RANGE <u>19W</u>	CALLED OUT	ON LOCATION	JOB START <u>1:15 PM</u>	JOB FINISH <u>1:45 PM</u>
GUNN BASE <u>Canon</u>		WELL # <u>2</u>		LOCATION <u>Zurich 4w 3/4s</u>		COUNTY <u>Rock</u>	STATE <u>Ks.</u>
OLD OR NEW (Circle one) <u>NEW</u>				<u>Enter</u>			

CONTRACTOR Shields Drilling Co #1

TYPE OF JOB Surface Job

HOLE SIZE 12 1/4 T.D. 238

CASING SIZE 8 5/8 DEPTH 237

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

RES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 14 bbl

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 160 lbs - 37c 296.

EQUIPMENT

PUMP TRUCK CEMENTER Shane

417 HELPER Heath

BULK TRUCK 328 DRIVER Woody - Nick

BULK TRUCK \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>160</u>	@	<u>13.50</u>	<u>2160.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>160</u>	@	<u>2.25</u>	<u>360.00</u>
MILEAGE	<u>11.0 hr/mile</u>			<u>800.00</u>
TOTAL				<u>3638.25</u>

REMARKS:

Raw 5 jobs + Conding Jr.

Est Circulation

Mixed 160 lbs

Cement Circulation

CHARGE TO: Raney oil

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_ 991.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 50 @ 7.00 350.00

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

RECEIVED \_\_\_\_\_

JUN 08 2011

TOTAL 1341.00

KCC WICHITA

PLUG & FLOAT EQUIPMENT

Thanks!

\_\_\_\_\_ @ \_\_\_\_\_