

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5150  
Name: COLT ENERGY, INC  
Address 1: P O BOX 388  
Address 2: 1112 RHODE ISLAND RD  
City: IOLA State: KS Zip: 66749 + 0388  
Contact Person: DENNIS KERSHNER  
Phone: ( 620 ) 365-3111  
CONTRACTOR: License # 8509  
Name: EVANS ENERGY DEVELOPMENT, INC.  
Wellsite Geologist: REX ASHLAOCK  
Purchaser: COFFEYVILLE RESOURCES, LLC

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Cora, Expl., etc.): DRY/PLUGGED

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
4/9/11    4/12/11    DRY/PLUGGED  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 107-24446-0000  
Spot Description: \_\_\_\_\_  
NE SW SW NW Sec. 2 Twp. 22 S. R. 22  East  West  
2,285 Feet from  North /  South Line of Section  
500 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: LINN  
Lease Name: LANHAM 363 Well #: 5-21  
Field Name: CRITZER  
Producing Formation: BARTLESVILLE  
Elevation: Ground 1010 Kelly Bushing: \_\_\_\_\_  
Total Depth: 821 Plug Back Total Depth: NONE  
Amount of Surface Pipe Set and Cemented at: 20.8 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: DRY/PLUGGED  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: WELL DRILLED W/AIR NO FLUID/PUSHED IN  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**  
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: Shirley A Stotler  
Title: PRODUCTION CLERK Date: 6-8-2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: JUN 13 2011  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: PJA Dg Date: 6/16/11  
**RECEIVED**  
**KCC WICHITA**

Operator Name: COLT ENERGY, INC Lease Name: LANHAM 363 Well #: 5-21  
 Sec. 2 Twp. 22 S. R. 22  East  West County: LINN

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: HIGH RESOLUTION COMPENSATED DENSITY SIDEWALL NEUTRON LOG, DUAL INDUCTION LL3/GR LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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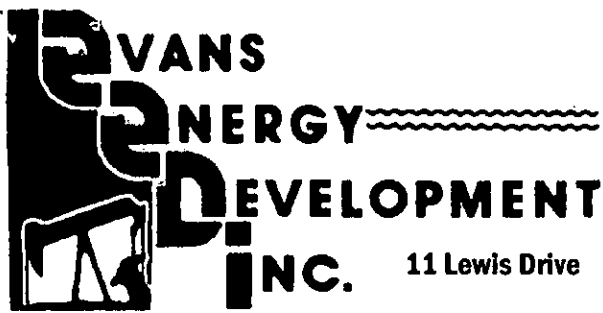
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12"	8 5/8"	24#	20.8	PORTLAND	6SXS	
PRODUCTION	7 7/8"	NONE DRY/PLUGGED					

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	DRY/PLUGGED		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL <b>RECEIVED</b> <b>JUN 13 2011</b> <b>KCC WICHITA</b>
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**Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation**

Phone: 913-557-9083  
Fax: 913-557-9084

11 Lewis Drive Paola, KS 66071

**WELL LOG**  
Colt Energy, Inc.  
Lanham #5-2I  
API# 15-107-24,446  
April 9 - April 12, 2011

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
7	soil & clay	7
22	lime	29
5	shale	34
19	lime	53
5	shale	58
11	lime	69
2	shale	71
3	lime	74
4	shale	78
2	lime	80
28	shale	108
1	coal	109
124	shale	233
1	coal	234
18	shale	252
2	lime	254
15	shale	269
8	lime	277
29	shale	306
1	coal	307
24	shale	331 black, good bleeding
66	oil sand	337
7	lime	344
14	shale	358
4	lime	362
1	shale	363
1	coal	364
28	shale	392
1	coal	393
14	shale	407
11	lime	418
95	shale	513
1	coal	514
18	shale	532
1	coal	533
2	shale	535
1	coal	536
27	shale	563

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1	coal	564
11	shale	575
1	coal	576
10	shale	586
1	coal	587
17	shale	604
1	coal	605
72	shale	677
50	broken oil sand	727 grey shale & brown sand, lite bleeding
6	oil sand	733 black, lite bleeding
39	shale	772
1	coal	773
2	shale	775
46	lime	821 Mississippi, good oil show 821 TD

Drilled a 12" hole to 20.8'.

Drilled a 7 7/8" hole to 821'.

Set 20.8' of 8 5/8" threaded and coupled surface casing with 6 sacks of cement.

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**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 30527  
LOCATION Eureka  
FOREMAN Steve Mead

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**

CEMENT API # 15-107-24446

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-18-11	1828	Lanham #5-22	2	22S	22E	Linn
CUSTOMER			TRUCK #			
Colt Energy Inc			DRIVER			
MAILING ADDRESS			TRUCK #			
P.O. Box 388			DRIVER			
CITY		STATE	ZIP CODE			
Tala		Ks	66749			

JOB TYPE PZA HOLE SIZE \_\_\_\_\_ HOLE DEPTH 821 CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING 2 3/8 OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 2 3/8 Tubing. Wash 300' Tubing to TD. Pump 300' Gel Flush. Mix 40 sks 6 1/4 40/202 mix cement 175' plug AT 821' Pull Tubing up to 400'. Break Circulation. Mix 15 sks plug 50' AT 400' Pull Tubing up to 200'. Break Circulation. Mix 80 sks cement 200' to surface. Pull out Tubing. Tag well off. Job complete. Rig down.

*Thank you*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405A	1	PUMP CHARGE	655.00	655.00
		MILEAGE <u>NK 2nd well</u>	-	-
1131	135 sks	6 1/4 40/202 mix Cement	11.95	1613.25
111813	460 #	4% Gel	.20	92.00
1118B	300 #	Gel Flush	.20	60.00
5407		Ton mileage Bulk Truck	mic	330.00
55025	5 hrs	80 bbl vacuum Truck	90.00	450.00
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			SubTotal	3200.25
			SALES TAX	111.21
			ESTIMATED TOTAL	3311.46

Rev'n 3737

AUTHORIZATION

*[Signature]*

TITLE

241510

DATE 5/18/2011

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form