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JUN 15 2011

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9292
Name: Scheck Oil Operations
Address 1: 211 S. Front
Address 2: _____
City: Russell State: KS Zip: 67665 + _____
Contact Person: Tim Scheck
Phone: (785) 483-4096
CONTRACTOR: License # 34233
Name: Maverick Drilling LLC
Wellsite Geologist: Steve Miller
Purchaser: NCRA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

3-18-11	3-24-11	3-24-11
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25524-00-00
Spot Description: _____
SW NW SE Sec. 21 Twp. 17 S. R. 13 East West
1,650 Feet from North / South Line of Section
2,310 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barton
Lease Name: Schneider Well #: 1
Field Name: Trapp
Producing Formation: Arbuckle
Elevation: Ground: 1954 Kelly Bushing: 1964
Total Depth: 3521 Plug Back Total Depth: 3518
Amount of Surface Pipe Set and Cemented at: 457 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx crnt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Timothy F. Scheck
Title: OPERATOR Date: 6-14-11

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DG Date: 6/16/11

Operator Name: Scheck Oil Operations Lease Name: Schneider Well #: 1
 Sec. 21 Twp. 17 S. R. 13 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Induction, Microsistivity, Dual Compensated Porosity, Computer Processed	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Herrbner Shale</td> <td>3128</td> <td>-1164</td> </tr> <tr> <td>Brown Lime</td> <td>3214</td> <td>-1250</td> </tr> <tr> <td>Lansing Lime</td> <td>3225</td> <td>-1261</td> </tr> <tr> <td>Arbuckle</td> <td>3448</td> <td>-1484</td> </tr> </table>	Name	Top	Datum	Herrbner Shale	3128	-1164	Brown Lime	3214	-1250	Lansing Lime	3225	-1261	Arbuckle	3448	-1484
Name	Top	Datum														
Herrbner Shale	3128	-1164														
Brown Lime	3214	-1250														
Lansing Lime	3225	-1261														
Arbuckle	3448	-1484														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / FL	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23 lbs	457	Common	215	3% CC 2% Gel
Production	7 7/8	5 1/2	17 lbs	3518	Common	150	10% Salt 5% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	3450	250 Gals of 15% MCA	3450
2	3360-3361	250 Gals of 15% MCA	3360
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TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>3382</u> Packer At: <u>3318</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR: <u>5-2-11</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>1.67</u>	Gas Mcf <u>120</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Pert. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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QUALITY OILWELL CEMENTING, INC.
 PO Box 32 - 740 West Wichita Ave, Russell KS 67665
 Phone: 785-324-1041 fax: 785-483-1087
 Email: cementing@ruraltel.net

Date: 3/26/2011
 Invoice # 4737

P.O.#:
 Due Date: 4/25/2011
 Division: Russell

Invoice

Contact:
 Scheck Oil Operations
Address/Job Location:
 Scheck Oil Operations
 225 Main st
 Russell Ks 67665

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 BY: #10017

Reference:
 SCHNEIDES 1

Description of Work:
 PROD LONG STRING

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 805.28	No	Bulk Truck Mileage-Job to Nearest Bulk Plant	16	\$98.63	No
Common-Class A	150	\$ 1,931.67	Yes	5 1/2" Top Rubber Plug	1	\$85.44	Yes
Gilsonite	750	\$ 1,187.50	Yes				
Mud Clear	500	\$ 390.56	Yes				
5 1/2" Turbolizer	6	\$ 367.33	Yes				
Bulk Truck Mat-Material-Service Charge	163	\$ 344.11	No				
5 1/2" Basket	1	\$ 242.78	Yes				
Salt (Fine)	13	\$ 191.56	Yes				
5 1/2" AFU Insert	1	\$ 168.89	Yes				
Pump Truck Mileage-Job to Nearest Camp	16	\$ 168.55	No				
5 1/2" Regular Guide Shoes	1	\$ 152.00	Yes				

Invoice Terms:

Net 30

SubTotal: \$ 6,114.31
Discount Available ONLY if Invoice is Paid & Received within listed terms of invoice: \$ (917.15)

SubTotal for Taxable Items:	\$ 3,993.07
SubTotal for Non-Taxable Items:	\$ 519.60
Total:	\$ 5,197.16
Tax:	\$ 291.49

7.30% Barton County Sales Tax

Thank You For Your Business!

Amount Due: \$ 5,488.65
Applied Payments:
Balance Due: \$ 5,488.65

Past Due Invoices are subject to a service charge (annual rate of 24%)
 This does not include any applicable taxes unless it is listed.
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RECEIVED
 MAR 30 2011
 BY: *[Signature]*

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4737

Date	3-23-11	Sec.	21	Twp.	17	Range	13	County	Barton	State	Ks	On Location	11:30 AM	
Lease	Schultes	Well No.	#1	Location	Hosington, Ks - 2N 2E, N1/2									
Contractor	Maverick #106			Owner										
Type Job	production			To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Hole Size	5 7/8"			T.D.	3520'			Charge To	Scheck oil					
Csg.	5 1/2"			Depth	3520.70			Street						
Tbg. Size				Depth				City	State					
Tool				Depth				The above was done to satisfaction and supervision of owner agent or contractor.						
Cement Left In Csg.	33.90			Shoe Joint	33.90			Cement Amount Ordered 150 common 10% 10% Sal						
Meas Line				Displace	80 3/4 BLS			5% Gypsum, 500 gal Mud Clear 48						
EQUIPMENT														
Pumptrk	S No. 5			Driver	Brandon			Common 150						
Bulktrk	3 No. 3			Driver	Cisco			Poz. Mix						
Bulktrk p.u.	No. 1			Driver	RPEK			Gel.						
SERVICES & REMARKS								RECEIVED						
Remarks				Hulls				JUN 15 2011						
Bar Hole	80 5/8"			Salt	13									
Mouse Hole	15 5/8"			Flowseal				KCC WICHITA						
Centralizers	1, 4, 7, 10, 13, 15			Kol-Seal	750#									
Baskets	7			Mud CLR 48	500 gal									
D/V or Port Collar				CFL-117 or CD110 CAF 38										
pump 300 gal Mud Clear 48				Sand										
plug Batching Mouse hole				Handling	163									
Mud cement down 5 1/2" casing				Mileage										
shot down wash up				Slide Shoe	1									
Released plug				Centralizer	6									
Displace with 80 3/4 BLS				Baskets	1									
List pressure 1100#				AFU inserts	1									
land plug to 1400#				Float Shoe										
Released + held.				Latch Down										
				1 - Rubber plug										
				Pumpin' Charge	mod Long String									
				Mileage	16									
								Tax						
								Discount						
								Total Charge						
X Signature <u>Don Durr</u>														



QUALITY OILWELL CEMENTING, INC.
 PO Box 32 - 740 West Wichita Ave, Russell KS 67665
 Phone: 785-324-1041 fax: 785-483-1087
 Email: cementing@ruraltel.net

Date: 3/22/2011
 Invoice # 4732

P.O.#:
 Due Date: 4/21/2011
 Division: Russell

Invoice

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D
 MAR 29 2011
 BY: #9995

Contact:
 Scheck Oil Operations
 Address/Job Location:
 Scheck Oil Operations
 225 Main st
 Russell Ks 67665

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JUN 15 2011

Reference:
 SCHNEIDER 1

KCC WICHITA

Description of Work:
 SURFACE JOB

Services / Items Included:

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 722.89	No	Pump truck?			
Common-Class A	215	\$ 2,768.72	Yes				
Bulk Truck Matl-Material Service Charge	226	\$ 477.11	No				
Calcium Chloride	7	\$ 278.27	Yes				
Pump Truck Mileage-Job to Nearest Camp	16	\$ 168.55	No				
Bulk Truck Mileage-Job to Nearest Bulk Plant	16	\$ 98.63	No				
8 5/8" Wooden Plug	1	\$ 80.22	Yes				
Premium Gel (Bentonite)	4	\$ 68.74	Yes				

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BY: Tom

Invoice Terms:

Net 30

SubTotal: \$ 4,663.13
 Discount Available ONLY if Invoice is Paid & Received within listed terms of invoice: \$ (699.47)

SubTotal for Taxable Items: \$ 2,716.56
 SubTotal for Non-Taxable Items: \$ 632.65
 Total: \$ 3,963.66
 Tax: \$ 198.31

7.30% Barton County Sales Tax

Thank You For Your Business!

Amount Due: \$ 4,161.97
 Applied Payments:
 Balance Due: \$ 4,161.97

Past Due Invoices are subject to a service charge (annual rate of 24%)
 This does not include any applicable taxes unless it is listed.
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Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4732

Date	3-19-11	Sec.	21	Twp.	17	Range	13	County	Barton	State	Ks	On Location		Finish	7:00 AM
Lease	Schneider	Well No.	#1	Location Herington, Ks - 2N on S&S creek Rd.											
Contractor	Mayerick	#106	Owner 1/4 E, N+E to well												
Type Job	Surface	To Quality Oilwell Cementing, Inc.													
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.															
Hole Size	12 1/4"	T.D.	462'	Charge To											
Csg.	8 7/8"	Depth	457'	Scheck oil											
Tbg. Size		Depth		Street											
Tool		Depth		City											
Cement Left in Csg.	15'	Shoe Joint	15'	State											
The above was done to satisfaction and supervision of owner agent or contractor.															
Meas Line		Displace	28 BBLS	Cement Amount Ordered 215 sz Common 3% CC											

EQUIPMENT

Pumptrk	1	No.	Cementer	Helper	Cisco	2 1/2 gal
Bulktrk	3	No.	Driver	Driver	Corey	Common
Bullet	pu.	No.	Driver	Driver	Rick	Poz. Mix
						Gal.

JOB SERVICES & REMARKS

Remarks:	Cement did	Circulate	Calcium
Rat Hole			Hulls
Mouse Hole			Salt
Centralizers			Flowseal
Baskets			Kot-Seal
D/V or Port Collar			Mud CLR 48
			CFL-117 or CD110 CAF 38
			Sand
			Handling
			Miscellaneous



Quality Oilwell
Cementing

Signature	Carl E. Johnson	Mileage		Tax	
		Remark Charge		Discount	
				Total Charge	