KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test	t;				(See Instruc	tions on Re	everse Side	9)				
= '	en Flo				Test Date	9 :			API	No. 15		. ^	
Deliverabilty					11/18/10				15-075-20038 ~ 🔿				
Oil Pro		rs,Ir	nc. of Kans	as			Lease Ely				1-17	Well Number	
County Location Hamilton 80'N-C-N					Section NE 17			WP RNG (E/W) 24S 41W		W)		Acres Attributed	
Field					Reservoi Winfiel					hering Conn Field Ser			
Complete 09/71	on Dat	e			Plug Bac 2312	Plug Back Total Dept 2312			Packer Set at NONE				
Casing Size 4.5			Weight		Internal Diameter		Set at 2330		Perforations 2298		то 2300		
Tubing Si 2.375	ize		Weight		Internal Diameter		Set at 2306		Perforations		То		
Type Completion (Describe) single					Type Fluid Production SW				Pump Unit or Traveling Plunger? Yes / No yes-pump unit				
Producing Thru (Annulus / Tubing) annulus)	% Carbon Dioxide				% Nitrogen Gas (ravity - G _g	
Vertical D	epth(H	1)				Pres	sure Taps			·	(Meter	Run) (Prover) Size	
Pressure Well on L			Shut in								10 at 10:45	AM (AM) (PM)	
						OBSERVE	D SURFAC	E DATA			Duration of Shut	l-in 24 Hours	
Static / Dynamic Property	ynamic Size		Circle one: Press Meter Differe Prover Pressure In psig (Pm) Inches		Flowing Well Head Temperature		Casing Wellhead Pressure (P ₊) or (P ₁) or (P _c)		Tubing Wellhead Pressure (P_) or (P_) or (P_) psig psia		Duration (Hours)	Liquid Produced (Barrels)	
Shut-In							psig 87	101.4	peig	рыа	24		
Flow													
				_	-	FLOW STR	EAM ATT	RIBUTES					
Plate Coeffiecient (F _b) (F _p) Mcfd		Prover Pressure		Press Extension	Grav Fact F _s	or Temperature		Fa	Deviation Metered FI Factor R F _{pv} (McId)		w GOR (Cubic F Barrel	eet/ Fluid	
(P _c) ² =		•	(P _w)² =_	:	(OPEN FLO	OW) (DELIV		/) CALCUL P _e - 14.4) +		:) ² = 0.207) ² =	
$(P_{a})^{2} - (P_{a})^{2}$ or $(P_{a})^{2} - (P_{d})^{2}$		(P _e) ² - (P _w) ²		1, P _c ² -P _c ² 2, P _c ² -P _d ²	LOG of formula 1. or 2. and divide p 2_p 2		Backpressure Curve Slopa = "n" Assigned Standard Slope		ı n x	LOG	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)	
				Midded by: P _c ² - P _w	2 by:	<u> </u>	Stant	and Stope					
		_											
Open Flow Mcfd @ 14.65 psia							Delivera	Deliverability Mcfd @ 14.65 psia					
		•	•				-			ne above repo lovember	ort and that he h	as knowledge of	
ine (BCIS S	iaieo I	nerei	n, and that sai	и г а роп із ти	e and correc	i. Execuieo	. ชกร เก e <u>-</u> -		day of 1	Nath	h_	RECEIVE	
			Wilness (If	eny)			•		>	AIM L	Company		
			For Commis	sion						Che	cked by	DEC 2 8 2	

exempt status un and that the fore	der penalty of perjury under the laws of the state of Kansas that I am authorized to request der Rule K.A.R. 82-3-304 on behalf of the operator Oil Producers, Inc. of Kansas going pressure information and statements contained on this application form are true and stop of the operator o
	allation and/or upon type of completion or upon use being made of the gas well herein named.
, ,	lest a one-year exemption from open flow testing for the Ely #1-17
	rounds that said well:
_	is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No is not capable of producing at a daily rate in excess of 250 mcf/D se to supply to the best of my ability any and all supporting documents deemed by Commission by to corroborate this claim for exemption from testing.
	Signature:

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption IS denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The the Guerra signed and dated on the front side as though it was a verified report of annual test results.

DEC 2 8 2010