

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-051-24, 495-0000

LEASE NAME J. A. Engel

WELL NUMBER #4

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

3630 Ft. NE SE NE from S Section Line

2970 Ft. from E Section Line

SEC. 35 TWP. 13S RGE. 20W (E) or (W)

LEASE OPERATOR Leavell Resources Corp

ADDRESS P.O. Box 241 Robinson Ill 62454 COUNTY Ellis

PHONE (618) 544-2155 OPERATORS LICENSE NO. 3386 Date Well Completed 7/6/87

Character of Well Dry and Abandoned Plugging Commenced 7/6/87

(Oil, Gas, D&A, SWD, Input, Water Supply Well) Plugging Completed 7/6/87

The plugging proposal was approved on July 6, 1987 (date)

by _____ (KCC District Agent's Name).

Is ACO-1 filed? yes If not, is well log attached? _____

Producing Formation None Depth to Top _____ Bottom T.D. 3912

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS | CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				<u>8 5/8</u>	<u>248'</u>	<u>NONE</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

25 sacks at 3840' 10 sacks at 40'
25 sacks at 1560' 15 sacks at 260'
100 sacks at 750' Total 215 sacks 60/40 Pozmix 6 1/2 gal
40 sacks at 260'

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Allied Cementing License No. _____

Address Hays

STATE OF Kansas COUNTY OF Ellis, ss.

Edward D Dolly (Employee of Operator) or (Operator) of

above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Edward D Dolly

(Address) 1580 Lincoln Suite 480
Denver CO 80203

SUBSCRIBED AND SWORN TO before me this 9th day of November, 19 87

Rosalind Meyer

My Commission Expires: January 15, 1989

Notary Public
Rosalind Meyer
640 Elbert Street

Denver, CO. 80221 Form CP-4
Revised 07-87

RECEIVED
STATE CORPORATION COMMISSION
NOV 12 1987
11-12-87
CONSERVATION DIVISION
Wichita, Kansas

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. JUNE 22, 1987
month day year

API Number 15- 051-24,492

OPERATOR: License # #3386
Name LEAVELL RESOURCES COMPANY
Address P.O. BOX 241
City/State/Zip ROBINSON, ILLINOIS 62454
Contact Person JIM WAECHTER
Phone (913) 628-2296

NE
E SE NW Sec. 35 Twp. 13 S, Rg. 20 X West
150' NE-C-SE-NW 3630 Ft. from South Line of Section
2970 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 4083
Name WESTERN KANSAS DRILLING, INC.
City/State P.O. BOX 126, HAYS, KANSAS 67601

Nearest lease or unit boundary line 510 feet
County ELLIS
Lease Name J. A. ENGLE Well # 4

Well Drilled For: Well Class: Type Equipment:
X Oil Storage X Infield X Mud Rotary
Gas Inj Pool Ext. Air Rotary
OWWO Expl Wildcat Cable

Ground surface elevation 200 feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

Depth to bottom of fresh water 200
Depth to bottom of usable water 250 800
Surface pipe by Alternate: 1 2 X
Surface pipe planned to be set 250
Conductor pipe required
Projected Total Depth 4000 feet
Formation ARBUCKLE

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date 6-22-87 Signature of Operator or Agent Greg Engleman Title AS. AGENT

For KCC Use:
Conductor Pipe Required 220 feet; Minimum Surface Pipe Required 220 feet per Alt. X ②
This Authorization Expires 12-22-87 Approved By John 6-22-87

Stan younger
western kas drill
Set 250'
Spud June 30, 87
Haul Prod
MJR
C SE NW Sec. 35 Twp. 13 S, Rg. 20 X East West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep. <u>ARBUCKLE</u>	formation with <u>25</u>	feet of <u>CEMENT</u>
2nd plug @ ft. deep. <u>ANHYDRITE</u>	or formation with <u>100</u>	feet of <u>CEMENT</u>
3rd plug @ ft. deep. <u>250</u>	or formation with <u>25</u>	feet of <u>CEMENT</u>
4th plug @ ft. deep. <u>40</u>	or formation with <u>10</u>	feet of <u>CEMENT</u>
5th plug @ ft. deep. <u>RATHOLE</u>	or formation with <u>10</u>	feet of <u>CEMENT</u>
(2) Rathole to surface minus 5 feet		(b) Mousehole to surface minus 5 feet

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office before well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only:
API #15- 051-24,492
Surface casing of 250 feet set with 19 sxs at 19 hours.
Alternate 1 1 or 2 2 surface pipe was used.
Alternate 2 cementing was completed @ 19 ft. depth with 19 sxs on 19
Hole plugged 19, agent 19

MAILED

JUN 23 1987