

15-109-2012-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Logan County, Sec. 9 Twp. 13S Rge. 35W E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines
SW NW

Lease Owner Abercrombie Drilling, Inc. & Moble C. Hoover
Lease Name Vejl Well No. 1

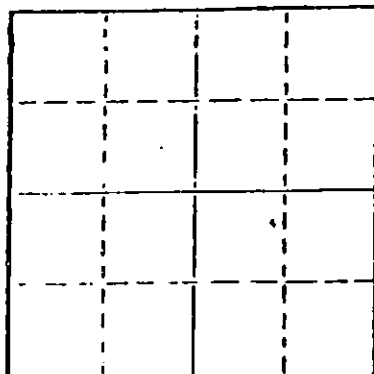
Office Address 801 Union Center, Wichita, Kansas
Character of Well (Completed as Oil, Gas or Dry Hole)
Dry Hole

Date Well completed Dec. 6 19 78
Application for plugging filed(verbally) Dec. 6 19 78
Application for plugging approved(verbally) Dec. 6 19 78
Plugging commenced Dec. 6 19 78
Plugging completed Dec. 6 19 78

Reason for abandonment of well or producing formation
No commercial quantity of oil or gas encountered.
If a producing well is abandoned, date of last production
19

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Balthazor
Producing formation Depth to top Bottom Total Depth of Well 4625'
Show depth and thickness of all water, oil and gas formations.



Locate well correctly on above
Section Plot

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid
was placed and the method or methods used in introducing it into the hold. If cement or other
plugs were used, state the character of same and depth placed, from feet to
feet for each plug set.

T.D. 4625'

Set 1st plug at 1200' with 70 sacks

2nd plug at 300' with 20 sacks

3rd plug at 40' with 10 sacks

rathole with 5 sacks

Cemented with 50/50 posmix, 6% gel

Plug was down at 1:00 p.m., 12-06-78

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STATE CORPORATION COMMISSION

DEC 21 1978

CONSERVATION DIVISION
Wichita, Kansas

12-21-78

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Abercrombie Drilling, Inc.

STATE OF Kansas COUNTY OF Sedgwick, ss.
Jack L. Partridge, Asst. Sec.-Treas. (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of
the facts, statements, and matters herein contained and the log of the above-described well
as filed and that the same are true and correct. So help me God.



(Signature) Jack L. Partridge
801 Union Center, Wichita, Kansas 67202
(Address)

SUBSCRIBED AND SWORN TO before me this 19th day of December, 19 78

Sherrie L. Brooks
Notary Public.

My commission expires August 21, 1982.

KANSAS DRILLERS LOG

S. 9 T. 13S. R. 35W

API No. 15 — 109 — 20,122-00-00
 County Number

Loc. SW NW

County Logan

Operator
 Abercrombie Drilling, Inc. & Moble C. Hoover

Address
 801 Union Center, Wichita, Kansas 67202

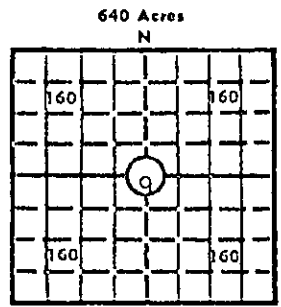
Well No. Lease Name
 1 Veil

Footage Location
 feet from (N) (S) line feet from (E) (W) line

Principal Contractor Geologist
 Abercrombie Drilling, Inc. Orlin Phelps

Spud Date Total Depth P.B.T.D.
 November 24, 1978 4625'

Date Completed Oil Purchaser
 December 6, 1978



Elev.: Gr. 3040'
 DF 3043' KB 3045'

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	28#	307'	60/40 posmix	255	3% Ca.Cl. 2% gel.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth Interval treated

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 DEC 21 1978

INITIAL PRODUCTION

CONSERVA
 Wichita, Kansas

Date of first production	Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio

Disposition of gas (vented, used on lease or sold) Producing interval(s)


INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Maridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Abercrombie Drilling Inc., & Moble C. Hoover		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry Hole
Well No. 1	Lease Name Veil	
S 9 T13S R35W E W		

WELL LOG	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.	

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay	0	42	SAMPLE TOPS:	
Sand and shale	42	308		
Shale and sand	308	2244	Anhydrite	2450' (+ 595)
Shale	2244	2275	B/Anhydrite	2473' (+ 572)
Shale and sand	2275	2450	Heebner	3838' (- 793)
Anhydrite	2450	2473	Toronto	3861' (- 816)
Shale	2473	3110	Lansing	3886' (- 841)
Shale and lime	3110	3250	St. Shale	4174' (-1129)
Lime and shale	3250	3885	Marmaton	4258' (-1213)
Lime	3885	4625	Ft. Scott	4394' (-1349)
Rotary Total Depth		4625	Cherokee	4424' (-1379)
DST #1 (4078-4131') 160' zone. 30", 45" 30", 45" Weak Blow for 30". Rec. 15' of mud, no show. IFP 62-62, IBHP 1193, FFP 73-73, FBHP 1120			ELECTRIC LOG TOPS:	
DST #2 (4132-4152') 30", 45", 90", 60" Weak blow throughout. Rec. 210' muddy water with oil spots in tool. IFP 62-62, IBHP 1327, FFP 94-125, FBHP 1286			Anhydrite	2447' (+ 598)
DST #3 (4230-4305') 30", 45", 30", 45" 1970' sw. IFP 156-624, IBHP 1307, FFP 696-892, FBHP 1286 Temp. 122°			Heebner	3835' (- 790)
DST #4 (4368-4447') 30", 30", 30", 30" Rec. 5' mud. IFP 73-73, IBHP 375, FFP 73-83, FBHP 469 Temp. 122°			Toronto	3858' (- 813)
			Lansing	3879' (- 834)
			B/KC	4229' (-1184)
			Ft. Scott	4392' (-1347)
			Miss.	4580' (-1535)
			LTD	4624' (-1579)
			DTD	4625' (-1580)

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	
	Signature
	Jack L. Partridge, Asst. Sec.-Treas.
	Title
	December 19, 1978
	Date