## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Ma Ma

## WELL PLUGGING RECORD

GIVE ALL INTOFMACTOR Completely		
Make Required Affidavit	Logan County. Sec. 29 Twp. 135 Rge. 35	_£/W
Mail or Deliver Report to	Location as "NE/CNW SW " or footage from lines	
Conservation Division	NW SE	
State Corporation Comm. 245 North Water	Lease Owner Abercrombie Drilling, Inc.	<del></del> .
Wichita, KS 67202	Lease Name REPSHIRE Well No.	<u>!</u>
wichita, ks bizoz	Office Address 80] Union Center, Wichita, Kansas 67202 Character of Well (Completed as Oil, Gas or Dry Hole)	<del></del>
- ) ! ! ! !	Dry Hole	_
		19 7
		197
		19 7
29	Plugging commenced Oct. 4,	19 77
	Plugging completed Oct. 4,	1977
	Reason for abandonment of well or producing formation	
<del> </del>	No commercial quantity of oil or gas encountered.	
	If a producing well is abandoned, date of last product	ion 19
North in the country of the country	Was permission obtained from the Conservation Division	or
Locate well correctly on above Section Plat	its agents before plugging was commenced? Yes	
Name of Conservation Agent who s	supervised plugging of this well Gilbert Balthazor	
Producing formation	Depth to top Bottom Total Depth of Well	45 <u>75</u>
Show depth and thickness of all	water, oil and gas formations.	
OIL, GAS OR WATER RECORDS	CASING RECOR	<u>D</u>
#DRMATIDM	CONTENT FROM TO SIZE PUT ON PULLED OUT	
	in which the well was plugged, indicating where the mud	
was placed and the method or met	thods used in introducing it into the hold. If cement or	
was placed and the method or met plugs were used, state the chara	thods used in introducing it into the hold. If cement or acter of same and depth placed, from feet to	othe
was placed and the method or met	chods used in introducing it into the hold. If cement or acter of same and depth placed, from feet to set.	othe
was placed and the method or met plugs were used, state the chara	thods used in introducing it into the hold. If cement or acter of same and depth placed, from feet to	othe
was placed and the method or met plugs were used, state the chara feet for each plug	thods used in introducing it into the hold. If cement or acter of same and depth placed, from feet to set.	othe
was placed and the method or met plugs were used, state the chara feet for each plug  Set 1st plug at 1250' with	thods used in introducing it into the hold. If cement or acter of same and depth placed, from feet to set.	othe
was placed and the method or met plugs were used, state the chara feet for each plug  Set 1st plug at 1250' with 2nd plug at 240' with	thods used in introducing it into the hold. If cement or acter of same and depth placed, from feet to set.	othe
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set 1st plug at 1250' with 2nd plug at 40' with 1	thods used in introducing it into the hold. If cement or acter of same and depth placed, from feet to set.  10.13.7+  170 sacks 20 sacks 10 sacks	othe
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	KANSAS DRILLEI	RS LOG	•					1		35 R. 35 XK		
Ol	API No. 15 —	1	Loc. NW SE	· · · · · · · ·								
	Operator	County Logan										
ļ	Abercrombie Drilling, Inc.									<del></del>		
[	801 Union	160										
Ī	Well No.											
	Footage Location		1 <del>                                    </del>									
		feet fron (N) (S) line feet from (E) (W) line										
ı	Principal Contractor		L L	Geologist					160	160		
	Abercrombie D		Orlin Phelps Total Depth P.B.T.D.			Locate well correctly						
$\cap$	September 25,	1977		4575	,			Elov.: Gr. 296] *				
	Date Completed	-	Oil	Purchaser NONE				] ,	<sub>F</sub> 2964'	кв 2966 <b>'</b>		
	October 4, 1977 NONE  CASING RECORD											
$\bigcirc$	Report of all string	e sat — surfaca	intermediate	· · · · · · · · · · · · · · · · · · ·			<u> </u>					
$\cup$	<del></del>	<del></del>			T	Γ,	Type cement		Sacks	Type and percer	nt .	
	Purpose of string	Size hole drilled	(in O.D.)	Weight 10s/11.	seiting depth	<del> </del> '	ype cement		SUCKS	2% ge1		
	Surface	12½"	8-5/8"	28#	252.921	Co	mmon		200	3% CaC1		
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				<del> </del>			<u></u>					
O		<del> </del>	-	-							—	
	D										_	
			PERI	FORA	NATION RECORD		٠.,					
	Top, ft. Bottom, ft. S.		Sacks	cement	Shots	Shots per ft.		Siza & type		Depth Interval	<del></del> .	
	· · · · · · · · · · · · · · · · · · ·						\					
0	Size	Setting depth	Packer	r sat at								
	ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used							<del></del>	Depth interval treated			
O		pepta interval readed										
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		<u></u>			<del></del>							
		<u> </u>			·····				<u></u>			
			<del></del>		RODUCTION	1160	-1.		·			
	Date of first production Producing method (flowing, pumping, gas lift, etc.)											
	RATE OF PRODUCTION PER 24 HOURS	Oil		Gas obls.		MCF	Voter		Gas bbls.	-oil ratio	CFPB	
$\bigcirc$	Disposition of gas (vented	, used on lease or		/Mills ]		mort	Producing in	terva				
					<del> </del>	<del></del>	L		·		<del></del>	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansos, 4150 Monroe Street, Wichita, Kansos 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansos 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be an open tile in the Oil and Gas Division, State Geological Survey of Kansos, Lawrence, Kansos 66044.

15-109-20092-00 00 DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Opérator Abercrombie Drilling, Inc. Dry Hole Well No. Leose Name REPSHIRE s 29 T 135 R 35 R WELL LOG SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including dopth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. TOP BOTTOM NAME DEPTH SAMPLE TOPS: 2351 Sand & shale 0 2351 2378 Anhydrite Shale & shells 2378 2518 Anhydrite 2351 (+615) Shale & sand 2518 2934 B/Anhydrite 2378 (+588) 2934 3422 Heebner 3753 (-787) Shale 3422 3905 3779 (-813) Shale & Lime Toronto Lime 3905 4438 Lansing 3801 (-835) 4438 Lime & sand 4515 B/KC 4157 (-1191) 4269 (-1303) 4515 4575 Lime Pawnee 4575 Rotary Total Depth Fort Scott 4325 (-1359) Cher. Shale 4355 (-1389) Miss. 4545 (-1579) ELECTRIC LOG TOPS: Anhydrite 2354 (+612) B/Anhydrite 2375 (+591) Heebner 3759 (-793) Toronto 3780 (-814) Lansing (-841)3807 B/KC 4160 (-1194) Fort Scott 4327 (-1361) Cherokee 4357 (-1391) 4544 (-1578) Miss 4576 (-1610) ELTD RTD 4575 (-1609) DST #1: (4318-4356) 30", 30", 30", 30". Weak blow - 15". Recovered 20' mud. IFP 42-42, IBHP 42, FFP 42-42, RBHP 42. Temp. 118 DST #2: (4354-4387) 30", 60", 90", 60". Weak blow Recovered 120' oil specked muddy water. IFP 34-34 IBHP 1204, FFP 51-59 SE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD. 1048 Temp Date Received Signoture

Jack L. Partridge, Ass't. Secretary-Treasurer

October 11, 1977

Date