

ORIGINAL

SIDE ONE

OSI

275-24,655-00-00

JUL 05 '90

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5360

Name: Brandt Production Company, Inc.

Address 200 West Douglas, Suite 700

City/State/Zip Wichita, Kansas 67202

Purchaser: _____

Operator Contact Person: Earl O. Brandt

Phone (316) 267-4335

Contractor: Name: Rains & Williamson Oil Co., Inc.

License: 5146

Wellsite Geologist: Earl O. Brandt

Designate Type of Completion
 New Well Re-Entry Workover

Oil SMD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If O.W.I.: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

5-29-90 6-6-90 6-7-90

Spud Date Date Reached TD Completion Date

API NO. 15- _____
County Ellis

SW SE NW Sec. 30 Twp. 14S Rge. 16 East West

2970 Ft. North from Southeast Corner of Section

3630 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

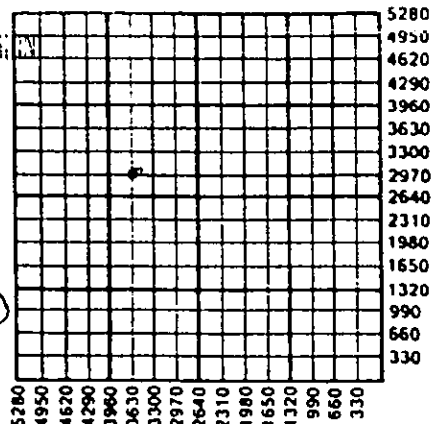
Lease Name FUERCH Well # 1

Field Name Unknown

Producing Formation _____

Elevation: Ground 1944 KB 1949

Total Depth 3500' PBD _____



Amount of Surface Pipe Set and Cemented at 206' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Earl O. Brandt

Title President Date 5-13-90

Subscribed and sworn to before me this 13th day of May, 19 90.

Notary Public Barbara June Brandt

Barbara June Brandt

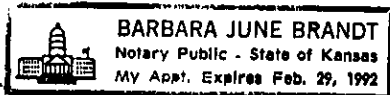
Date Commission Expires February 29, 1992

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
 (Specify)



JAN 1960

SIDE TWO

Operator Name Brandt Production Company, Inc. Lease Name FUERCH Well # 1
Sec. 30 Twp. 14S Rge. 16 East West
County Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)
DST #1 3220' - 3266. 30 45 30 60. Rec. 180' drilling mud with specks of oil. IFP 55#-60#, FFP 77#-77#. ISIP 942#, FSIP 942#.
DST #2 3350' - 3397'. Rec. 65' mud with specks of oil. IFP 33#-33#, FFP 44#-44#. ISIP 177#, FSIP 77#.

Formation Description		
Name	Top	Bottom
Topeka	2938	(- 989)
Heebner	3160	(-1211)
Toronto	3178	(-1229)
Lansing	3208	(-1259)
B/KC	3436	(-1487)
Erosional Arb.	3452	(-1503)
Solid Arbuckle	3456	(-1507)
L.T.D.	3498	(-1549)

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	206'	60-40 poz	135	2% gel, 3% cc.

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
METHOD OF COMPLETION: Open Hole Perforation Dually Completed Conmingled
 Other (Specify) _____
Production Interval _____

15-051-24655-00-00

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC. No. 9926

Home Office P. O. Box 31 Russell, Kansas 67665

New

Date	5-29-90	Sec.	30	Twp.	14	Range	16	Called Out	4:00PM	On Location	Job Start	Finish
Lease	Euerch	Well No.	1	Location	Victoria 2 1/2 E				County	Ellis	State	KS

Contractor Rains & Williamson Dr. Co.

Type Job Surface

Hole Size	12 1/4	T.D.	210
Csg.	8 3/8	Depth	20
Tbg. Size		Depth	
Drill Pipe		Depth	
Tool		Depth	
Cement Left in Csg.	10-15	Shoe Joint	
Press Max.		Minimum	
Meas Line		Displace	
Perf.			

Owner
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Brandt Production Co.

Street 200 W. Douglas, Suite 700

City Wichita State Kan 67202

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. [Signature]

CEMENT

EQUIPMENT

No.	Cementer	Helper	Driver
Pumptrk 153	<u>Dave</u>	<u>Gerald</u>	
Pumptrk			
Bulktrk 146			<u>Ed</u>
Bulktrk			

Amount Ordered	35 69 30 cc 20 gal		
Consisting of			
Common	81	SKs @ 5.00	405 00
Poz. Mix	54	SKs @ 2.25	121 50
Gel.	3	SKs @ 6.25	110 00
Chloride	4	SKs @ 20.00	80 00
Quickset			

DEPTH of Job

Reference:	<u>Pump truck ch</u>	<u>360 00</u>
	<u>100 per mile</u>	<u>13 00</u>
	<u>2 3/8 Woodson Plug</u>	<u>40 00</u>
	Sub Total	
	Tax	
	Total	<u>413 00</u>

Handling	<u>90¢</u>	<u>121 50</u>
Mileage	<u>34</u>	<u>52 65</u>
	Sub Total	
	Total	<u>780 65</u>

Remarks: Cement in cellar

JUL 10 1990

CONSERVATION DIVISION
Wichita, Kansas