

CORRECTED
STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator license # 5252
name R. P. NIXON OPERATIONS
address 207 W. 12TH
City/State/Zip HAYS KS 67601

Operator Contact Person DAN NIXON
Phone 913-628-3834

Contractor license # 5128
name JAY-LAN CORPORATION

Wellsite Geologist DAN NIXON
Phone 913-628-3834

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
5-30-85 6-4-85 6-4-85
Spud Date Date Reached TD Completion Date

3340' 3321'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 210' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set 918' feet

If alternate 2 completion, cement circulated from 918' feet depth to surf w/ 300' SX cmt
50/50 POZMIX 6% GEL
BJ-TITAN SERVICES INVOICE #282126 6-19-85

API NO. 15-051-24,236-00-00
County ELLIS
NW SW NW Sec 25 Twp 14 Rge 16 XX West

3630 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

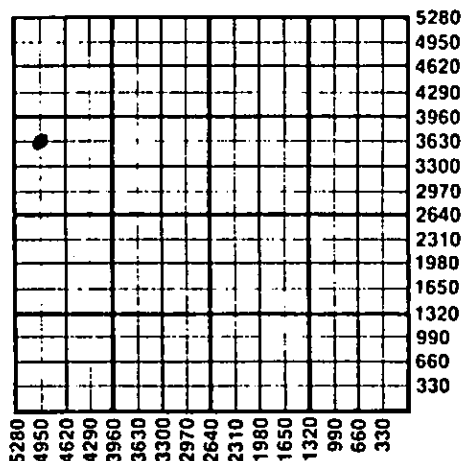
Lease Name BAUMRUCKER B Well# 3

Field Name BAUMRUCKER

Producing Formation PLEASANTON

Elevation: Ground 1825 KB 1832

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and Ft. West From Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and Ft West From Southeast Corner (Stream, Pond etc.) Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Handwritten Signature] Title GEOLOGIST Date 6-17-85

Subscribed and sworn to before me this 17th day of JUNE 19 85

Notary Public Lorna M. Herrman Date Commission Expires 6-17-88

LORNA M. HERRMAN NOTARY PUBLIC STATE OF KANSAS MY APPT. EXPIRES 6-19-88

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 ACC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1 (This form supercedes previous forms ACO-1 & C-10)

Sec. 25 Twp. 14 Rge. 16 West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
ANHYDRITE	911' (+ 921)	
TOPEKA LIME	2796'	
HEEBNER SHALE	3018'	
TORONTO LIME	3038'	
LANSING KC	3069' (-1237)	
BASE OF KC	3291'	
PLEASANTON	3309' (-1477)	
RTD	3340'	

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MAY 15 1986

CONSERVATION DIVISION
 Wichita, Kansas

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	12 1/4"	8 5/8"		210'	60/40 poz	135	2% c.c.
PRODUCTION		4 1/2"		3343'	SUREFILL	125	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4	3310' - 3312'	500 GALLONS .15%	3321'
		1000 GALLONS .28%	3321'

TUBING RECORD		Liner Run	
size	set at	packer at	NA
2 3/8"			

Date of First Production	Producing method			
6-13-85	<input type="checkbox"/> flowing	<input checked="" type="checkbox"/> pumping	<input type="checkbox"/> gas lift	<input type="checkbox"/> Other (explain)
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio
	35.2 Bbls	MCF	8.8 Bbls	CFPB

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION: open hole perforation other (specify) _____

PRODUCTION INTERVAL: _____

Dually Completed.
 Commingled

BJ-TITAN SERVICES COMPANY

15-051-24236-00-00

CUSTOMER

INVOICE DATE

06/19/85

DIRECT BILLING INQUIRIES TO: 713-895-5821	TERMS NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: BJ-TITAN SERVICES P.O. BOX 200416 HOUSTON, TX - 77216
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PAGE 1	INVOICE NO. 282126
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AUTHORIZED BY LEON JACOBS

PURCH. ORDER REF. NO.

R P NIXON OIL OPERATIONS
207 WEST 12TH
HAYS

KS
67601

A/C 717
02584007

LEASE NAME AND NUMBER BAUMBUCKER/ELLIS CO R-13	STATE KS	COUNTY/PARISH ELLIS	CITY HAYES	DISTRICT NAME HAYES	DISTR. NO. 33104
JOB LOCATION/FIELD	MTA DISTRICT	DATE OF JOB 06/19/85	TYPE OF SERVICE LAND-LONG STRINE/PRODUCT		

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10102105	1.00	CEMENTING THRU TUBING 300 TO 1500 F	370.00	CO	370.00
10102110	610.00	PLUS PER FOOT BELOW 300 FT	0.41	CO	250.10
10410504	150.00	CLASS A	5.00	CF	750.00
10415018	150.00	FLY ASH	2.00	CF	300.00
10420145	15.12	BJ-TITAN GEL, BENTONITE, BULK SALES	6.75	CF	102.06
10427510	2.00	SAND	5.00	GW	10.00
10880095	300.00	HANDLING AND DUMPING CHRG FOR CUSTO	0.92	CO	276.00
10940115	268.00	HAULING BULK CEMENT	0.68	CO	182.24
10109005	20.00	MILEAGE CHRG, FROM NEAREST BASE OF	1.50	HR	30.00
RECEIVED STATE CORPORATION COMMISSION MAY 15 1986 CONSERVATION DIVISION Wichita, Kansas			SUBTOTAL		2270.40
			DISCOUNT		227.03

ACCOUNT	3.00000X STATE TAX	ON	2043.35	61.29
2331.69				

TAX EXEMPTION STATUS:	PAY THIS AMOUNT →	2104.66
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DATE OF JOB
MM DD YY
6 17 85

CONTRACT NO. 282126

15-051-24236-00-00

DIRECT CORRESPONDENCE TO: P.O. BOX 4442 HOUSTON, TX 77210	TERMS: NET 30 DAYS FROM DATE OF CONTRACT	EXPORT REMIT TO: P.O. BOX 200416 HOUSTON, TX 77216
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ORDER NO.

CUSTOMER

NAME: *B.P. Wilson Oil Oper* NO: *25840007*

ADDRESS: *207 West 12th Street*

CITY: *Hays* STATE: *Kans* ZIP CODE: *67601*

AUTHORIZED BY: *Leon Jacobs*

DESCRIPTION OF WELL

WELL NO. <i>"B"3</i>	OIL <input checked="" type="checkbox"/> NEW	STATE <i>Kansas</i>	CODES <i>15</i>
LEASE NAME <i>Baumacker</i>	GAS <input type="checkbox"/> OLD <input checked="" type="checkbox"/>	COUNTY/PARISH <i>Collis</i>	<i>51</i>
FIELD NAME <i>Not Available</i>		CITY	
OWNER <i>B.P. Wilson Oil Oper</i>		MTA DISTRICT	
LEASE LINES <i>Not Available</i>			
SURVEY LINES <i>OWNERS - Jim Kasper, Alan Braggfield</i>			
SURVEY <i>TRUCKS - 32 T45</i>			
DIRECTIONS TO LOCATION <i>45-14E-12S - Walkers Kansas</i>			
SECTION, TOWNSHIP, RANGE <i>25-14S-16W</i>			
QUADRANT <i>CONTRACTOR - S.O.S. Well Service</i>			

JOB INFORMATION

ARRIVED				RELEASED			
HH	MM	MM	DD YY	HH	MM	MM	DD YY
8	00	6	19 85	1	30	6	19 85
JOB CODE <i>106</i>	TYPE OF JOB <i>Part Collar</i>	API OR IC NO. <i>15-051-24187</i>					
AVG. PSI <i>300</i>	BUSINESS CODE	INJ. RATE (BPM) <i>3-300psi</i>	WORKING WELL DEPTH <i>AP-3000 FT.</i>				

DIST. NO. <i>33104</i>	DISTRICT NAME <i>Hays Kansas</i>	SLSMAN NO. <i>108</i>
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CONTRACT CONDITIONS

This contract must be signed before the job merchandise delivered. The undersigned is authorized to execute this contract for services, materials, products and/or conditions shall become a part of the written consent of an Officer of BJ-TITAN COMPANY.

68.11
2338.57
1070
2104.66

SIGNED: *Leon Jacobs*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

PRICE BOOK REF. NO.	DESCRIPTION	U/M	QUANTITY	PRICE	EXTENSION
01 1.0.1.0.2.1.0.5	Price of Job	ET	1	\$370.00	\$370.00
02 1.0.1.0.2.1.1.0	Other Charges	ET	610 ET	414	\$250.10
03 1.0.4.1.0.5.0.4	Cement (Class "B")	CF	150 SKS	\$5.00	\$750.00
04 1.0.4.1.5.0.1.8	Pozex	CF	150 SKS	\$2.00	\$300.00
05 1.0.4.2.0.1.4.5	Gel	CWT	1512 lbs	\$6.75	\$1020.00
06 1.0.4.2.7.5.1.0	Sand	CWT	200 lbs	\$5.00	\$1000.00
07 1.0.8.3.0.0.9.5	Handling and Dumping	CF	300 SKS	924	\$276.00
08 1.0.9.4.0.1.1.5	Mileage (20 miles - Hays Kansas)	TM	26%	182	\$182.24
09 1.0.1.0.9.0.0.5	Pump Truck Mileage		20	150	3000
10					
11					
12					
13					
14					
15					
16					
TOTAL:					\$2270.40

Thank You!!!

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MAY 15 1986

CONSERVATION DIVISION
Wichita, Kansas

SERVICE REPRESENTATIVE: *Daniel K...*

PR. BOOK # *07*

The above material and service ordered by the Customer and received by: *Leon Jacobs*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

15-051-24236-00-00

Phone 913-483-6006
Mobile Phone No.

SUPER OILWELL SERVICE Co.

Jet Well Servicing
Box 534
Russell, Kansas 67665

Date 7-1-85

Company R.P. Nixon Operations
Address 207 W 12th Hays Kansas 67601
Case Baumucker Well No. B #3

Remarks: 6-18-85 Moved in and rigged up. Pulled rods & pump.
Rigged over and pulled tubing. Shut down.
6-19-85 Drove to location. Ran Nixon's 4 1/2" Retrieval Bridge
plug on sand line to 3000'. Ran Reinhardt's port collar tool
on 2 3/8" tubing down to 900'. Found port collar. Tested plug
@ 1500# + held. Spotted sand. Opened port collar. Sun pumped
300 sq cement. Cement circulated around surface pipe. Shut
port collar. Ran tubing down + circulated sand off of
Retrieval Bridge plug. Got on ledge plug. Pulled tubing and
Retrieval Bridge plug out. Ran mud anchor, seating nipple
and all but one rod of tubing.
6-20-85 Drove to location. Finished running tubing. Ran
Pump and rods. Nung well on. Rigged down. Cleaned up
location. Moved off

STATE CORPORATION COMMISSION
MAY 15 1986
CONSERVATION DIVISION
Wichita, Kansas

Signed By Bob Bieber
Unit Operator

*R. P. Nixon Operations***R. P. Nixon, Geologist & Oil Producer**

207 West Twelfth

HAYS, KANSAS 67601

Phone: 913-628-3834

#3 BAUMRUCKER B TOP STAGE REPORT

API# 15-051-24,236

LSE #0352/3

NW SW NW 25-14-16

ELLIS COUNTY, KANSAS

- 06-18-85 Moved in Super Oilwell Service double drum unit and rigged up. Laid well out.
- 06-19-85 Set 4 1/2" Pengo plug @ 3000', ran tubing with tools to 1259' and tested plug to 1500#'s psi. Spotted sand and pulled up to 911' to port collar. Broke circulation and cemented with 300 sx 50/50 Poxmix 6% gel, circulated cement, closed and tested port collar to 500#'s psi, held. Washed sand off plug. Retrieved plug and ran well back in. To put back on pump.

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