

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5252  
name R. P. NIXON OPERATIONS  
address 207 W. 12TH  
City/State/Zip HAYS KS 67601

Operator Contact Person DAN. NIXON  
Phone 913-628-3834

Contractor: license # 5128  
name JAY-LAN CORPORATION

Wellsite Geologist DAN. NIXON  
Phone 913-628-3834

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
5-30-85 6-4-85 6-4-85  
Spud Date Date Reached TD Completion Date

3340'  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 210' feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set 918' feet

If alternate 2 completion, cement circulated  
from 210' feet depth to surf w/135 SX cmt

API NO. 15 051-24,236-00-00

County ELLIS

NW SW NW Sec 25 Twp 14 Rge 16 XX West

3630.. Ft North from Southeast Corner of Section  
.4950... Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

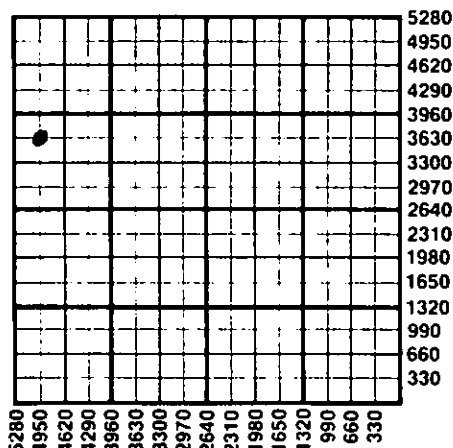
Lease Name BAUMRUCKER B Well# 3

Field Name BAUMRUCKER

Producing Formation PLEASANTON

Elevation: Ground 1825 KB 1832

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater... Ft North From Southeast Corner and  
(Well) ... Ft. West From Southeast Corner of  
Sec Twp Rge  East  West  
 Surface Water... Ft North From Southeast Corner and  
(Stream, Pond etc.)... Ft West From Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title GEOLOGIST Date 6-17-85

Subscribed and sworn to before me this 17th day of JUNE 19 85

Notary Public Lorna M. Herrman Date Commission Expires 6-19-88

LORNA M. HERRMAN NOTARY PUBLIC STATE OF KANSAS MY APPT. EXPIRES 6-19-88

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Form ACO-1 (This form supercedes previous forms ACO-1 & C-10)

AUG 7 08-07-85 CONSERVATION DIVISION Wichita, Kansas

Operator Name R P NIXON OPERATIONS Lease Name BAUMRUCKER B #3 Well# SEC 25 TWP 14 RGE 16  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

Name	Top	Bottom
ANHYDRITE	911' (+ 921)	
TOPEKA LIME	2796'	
HEEBNER SHALE	3018'	
TORONTO LIME	3038'	
LANSING KC	3069' (-1237)	
BASE OF KC	3291'	
PLEASANTON	3309' (-1477)	
RTD	3340'	

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	12 1/4"	8 5/8"		210'	60/40 poz	135	2% c.c.
PRODUCTION		4 1/2"		3343'	SUREFILL	125	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4	3310' - 3312'	500 GALLONS 15% 1000 GALLONS 28%	perfs

TUBING RECORD			Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
size	set at	packer at		

Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)			
6-13-85				

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	35.2 Bbls	MCF	8.8 Bbls	CFPB	

**Disposition of gas:**  vented  sold  used on lease

**METHOD OF COMPLETION**  open hole  perforation  other (specify) \_\_\_\_\_

Dually Completed.  Commingled

**PRODUCTION INTERVAL** \_\_\_\_\_