

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5252
Name R. P. NIXON OPERATIONS
Address 207 W 12TH
HAYS KS 67601
City/State/Zip

Operator Contact Person DAN NIXON
Phone (913) 628-3834

Contractor: License # 5128 RIG TAG #36
Name JAY-LAN CORPORATION

Wellsite Geologist R. P. NIXON
Phone (913) 628-3834

PURCHASER CLEAR CREEK INC
P O BOX 1045 MCPHERSON KS

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd STATE CORPORATION COMMISSION
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

12-3-84 12-8-84 12-8-84
Spud Date Date Reached TD Completion Date

3377'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 213 feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 915 feet

If alternate 2 completion, cement circulated from 213 feet depth to surf w/ 135 SX cmt

API NO. 15-051-24-108-00-00

County ELLIS COUNTY

SE SW NW Sec 25 Twp 14 Rge 16 East West

2970 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

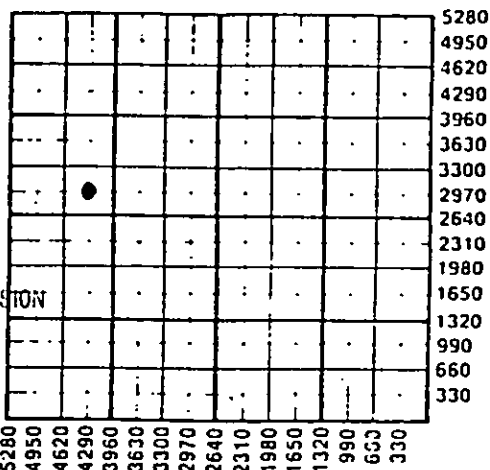
Lease Name BAUMRUCKER B Well # 2

Field Name BAUMRUCKER

Producing Formation PLEASANTON

Elevation: Ground 1825' KB 1832'

Section Plat



RECEIVED
JAN 23 1985
01-23-1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title GEOLOGIST Date 1-22-85

Subscribed and sworn to before me this 22 day of JANUARY 1985

Notary Public Lorna M. Herrman
Data Commission Expires

LORNA M. HERRMAN
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 6-19-88

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Spncity)

SIDE TWO

Operator Name **R. P. NIXON OPER** Lease Name **BAUMRUCKER B #2** Well # **16** SEC.25...TWP.14...RGE16... East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
HEEBNER	3026'	
TORONTO	3045'	
LANSING	3078'	(-1246')
BASE OF KANS CITY	3298'	
PLEASANTON	3316'	(-1484')
ARBUCKLE	3357'	(-1525')
RTD	3377'	
LTD	3372'	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE		8 5/8"		213	POZMIX	135	3% c.c. 2% gel
PRODUCTION		4 1/2"		3369'	SUREFILL	125	500 GAL. MUDSWEEP AHEAD OF CEMENT

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3316'-3318'	500 GAL. 15% ACID 1000 GAL. 28% ACID	PERFS

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method
1-5-85	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	21.12 Bbls	MCF	2.88 Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Comingled