

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5252
Name R. P. NIXON OPERATIONS
Address 207 W. 12TH
City/State/Zip HAYS, KS 67601
Operator Contact Person DAN A. NIXON
Phone (913) 628-3834

Contractor: License # 5128
Name JAY-LAN CORPORATION

Wellsite Geologist DAN NIXON
Phone (913) 628-3834

PURCHASER CLEAR CREEK INC
P O BOX 1045 MCPHERSON KS.

Designate Type of Completion
 New Well Re-Entry Workover

Oil Gas Dry
 SWD Inj Other (Core, Water Supply, etc.)
 Temp Abd Delayed Comp.

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
5-16-84 5-22-84 5-22-84
Spud Date Date Reached TD Completion Date
3380'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 221 feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet

If alternate 2 completion, cement circulated from 221 feet depth to surf. w/ 135 SX cmt

API NO. 15-051-23,882-00-00

County ELLIS

S/2 SE NW Sec. 25 Twp. 14 Rge. 16 East West

2970' Ft North from Southeast Corner of Section
3300' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

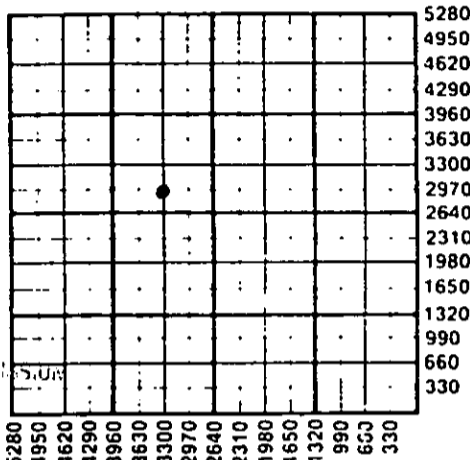
Lease Name BAUMRUCKER B Well # 1

Field Name BAUMRUCKER

Producing Formation MARM (PLEAS)

Elevation: Ground 1828' KB 1835'

Section Plat



RECEIVED
11-13-1984
NOV 13 1984

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # CD-10807

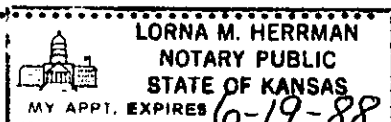
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title GEOLOGIST Date 11-7-84

Subscribed and sworn to before me this 8th day of November 1984

Notary Public Lorna M. Herrman
Date Commission Expires 6-19-88



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name R. P. NIXON OPER Lease Name BAIMRUCKER B #1 SEC. 25 TWP. 14 RGE 16 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12 7/4"	8 5/8"	28#	221'	SUNSET	135	
PRODUCTION	7 7/8"	4 1/2"	9.5#	3379'	COMMON	125	10% SALT
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used		Depth	
4	3311-3313'			500 gal 15% HOT intensified		perfs.	
4	3335-3338'			250 gal 15% HOT intensified		perfs.	
4	3323-3326'			500 gal 15% HOT intensified		perfs.	
6	3311-3313'			500 gal 15% non-E		perfs.	
TUBING RECORD		Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
		2 3/8"		3318'			
Date of First Production		Producing Method					
6-8-84		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		45 Bbls	MCF	5 Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled