

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5258 EXPIRATION DATE June 30, 1987

OPERATOR Messman-Rinehart Corporation APT NO. 051-24328 -00-00

ADDRESS 500 Bitting Building, Wichita, Ks., 67202 COUNTY Ellis

** CONTACT PERSON J. George Klein PHONE (316) 263-4211

PURCHASER *Koch Oil Co. (probably) LEASE Baumrucker "B"

ADDRESS Wichita, Kansas, 67201 WELL NO. 1

DRILLING CONTRACTOR Jay-Lan Corp. WELL LOCATION SW SW NE

ADDRESS 207 W. 12th, Hays, Ks., 67601 330 Ft. from S Line and

PLUGGING CONTRACTOR ADDRESS 330 Ft. from W Line of

ADDRESS 207 W. 12th, Hays, Ks., 67601 the NE (Qtr.) SEC 25 TWP 14S RGE 16W.

TOTAL DEPTH 3365' PBTD (Rotary)

SPUD DATE Sept. 28, 1985 DATE COMPLETED Oct. 5, 1985

ELEV: GR 1825' DF KB 1832'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 8-5/8" @ 907' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

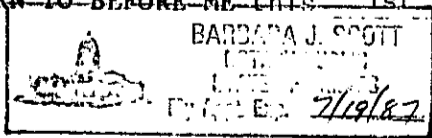
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C. B. Rinehart, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of April 19 87.



MY COMMISSION EXPIRES: July 19, 1987

C. B. Rinehart (Signature)

(Name) C. B. Rinehart

day of April

Barbara J. Scott (Signature)

(NOTARY PUBLIC) Barbara J. Scott

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

APR 24 1987 04-24-1987 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

OPERATOR Messman-Rinehart Corp. LEASE Baumrucker "B" SEC. 25 TWP14S RCL. 16W

WELL NO. 113309

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Drill Stem Tests Taken <u>Yes</u> x No			Anhydrite	906'
Samples Sent to Geol. Survey <u>x</u> Yes No			Topeka	2796'
Cores Taken <u>Yes</u> x NO			Heebner	3020'
			Toronto	3040'
			Lansing	3072'
			Pleasanton	3299'
			" Porosity	3305'
			Cherty Cong.	3318'
(NO WELL LOG FURNISHED BY CONTRACTOR)				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½	8-5/8	24	907'	40/60 Poz & cement	400	3% chloride 2% gel
Production	7-7/8	4-1/2	9.5	3362'	Common	110	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft	Size & type	Depth interval
			4		3305-3307' 3312-16'
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8 O.D.	3312'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
300 gal. 15% INS 1 gal. inhibitor	3305-07' 3312-16'

Date of first production January 15, 1986	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS Oil 3/4 bbls.	Gas 80 MCF	Water % 4 bbls.
Disposition of gas (vented, used on lease or sold)		Perforations