

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5258
name Messman-Rinehart Corporation
address 500 Biting Building
City/State/Zip Wichita, Kansas 67202

Operator Contact Person J. George Klein
Phone (316) 263-4211

Contractor: license # 5418
name Allen Drilling Company

Wellsite Geologist George Klein
Phone (316) 263-4211

PURCHASER Koch Oil Company

Designate Type of Completion

New Well Re-Entry Workover

- Oil SWD Temp Abd STATE CORPORATION COMMISSION
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

9-4-84 9-9-84 12-7-84
Spud Date Date Reached TD Completion Date

Total Depth 3355'
PBDT

Amount of Surface Pipe Set and Cemented at 898 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-051-24,001-00-00

County Ellis

NW NW SE Sec 25 Twp 14 Rge 16
(location) West

2160 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

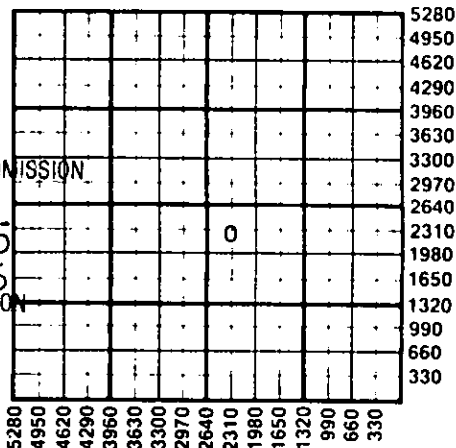
Lease Name Baumrucker A Well# 1

Field Name Baumrucker Ext

Producing Formation Pleasanton

Elevation: Ground 1810 1810 KB 1816
K-KCC

Section Plat



RECEIVED
MAY 07 1985
05-07-1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water: (water furnished by contractor)

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

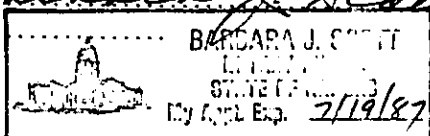
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C. B. Rinehart
Title President Date Feb. 21, 1985

Subscribed and sworn to before me this 21st day of February 19 85

Notary Public Barbara J. Scott
Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 25 Twp. 14 Rge. 16 W

**SIDE TWO
"A"**

Operator Name ... Messman-Rinehart Corp. Lease Name ... Baumrucker Well# 1... SEC... 25. TWP... 14. RGE... 16... East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Topeka	2782(-966)	3007(-1191)
Heebner	3007(-1191)	3057(-1241)
Lansing	3057(-1241)	3286(-1470)
Pleasanton	3286(-1470)	3294(-1478)
Pleasanton Pority	3294(-1478)	3303(-1487)
Conglomerate	3303(-1487)	3346(-1530)
Arbuckle	3346(-1530)	3352(-1536)

R.T.D.

CASING RECORD <input type="checkbox"/> new <input checked="" type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	13-5/8"	8 5/8"	23#	898'	60/40 Poz	450	2% Gel, 3% CC
Production	7-7/8"	4 1/2"	9.50#	3354'	common	110	5 sx. salt flush

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4	3293-97' & 3299-3303'	400 mud acid and 500 15% acid and 2 gal. inhibitor	3293-97' & 3299-3303'

TUBING RECORD			
size	set at	packer at	Liner Run
2-3/8"	3304'	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First Production	Producing method				
	<input type="checkbox"/> flowing	<input checked="" type="checkbox"/> pumping	<input type="checkbox"/> gas lift	<input type="checkbox"/> Other (explain)	
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
15 Bbls		-0- MCF	(tract) Bbls	CFPB	35.0

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION open hole perforation other (specify)

PRODUCTION INTERVAL 3293-97' & 3299-3303'

Dually Completed. Commingled