

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator license # 5258
name Messman-Rinehart Corporation
address 500 Bitting Building
City State Zip Wichita, Kansas, 67202

Operator Contact Person J. George Klein
Phone (316) 263-4211

Contractor license # 5418
name Allen Drilling Company

Site Geologist J. George Klein
Phone (316) 263-4211

Designate Type of Completion
 New Well Re-Entry Workover

X Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

OWWO: old well info as follows:
Operator Conoco
Well Name No. 1 Baumrucker
Comp. Date 1937 Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
12/16/83 12/19/83 3/5/84
Start Date Date Reached TD Completion Date

3398
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 907' feet

Multiple Stage Cementing Collar Used? n/a Yes No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated
feet depth to w/ SX cmt

API NO. 15- 051-01,000-000

County Ellis

NE/4 NE/4 SW/4 Sec 25 Twp 14S Rge 16 L East
(location) West

2310 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

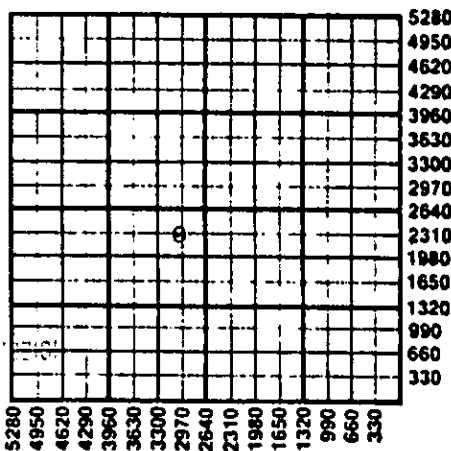
Lease Name Baumrucker Well# 1

Field Name Baumrucker Ext.

Producing Formation Pleasanton

Elevation: Ground 1813' KB 1819'

Section Plat



MAR 07 1985
03-07-1985

WATER SUPPLY INFORMATION

Source of Water: (water furnished by Contractor)

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

A true copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

I certify that the requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C. B. Rinehart
Title President Date Feb. 21, 1985

Subscribed and sworn to before me this 21st day of February 1985

Notary Public [Signature]
Notary Commission Expires

Notary Seal: BASE J. J. [Signature] 2/19/85

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 25 Twp. 14S Rge. 16E

Operator Name Messman-Rinehart Corp. Lease Name Baumrucker Well# 1 SEC. 25 TWP. 14S RGE. 16 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Conoco #1 Baumrucker - drilled 1937		
Anhydrite	894 (+925)	2884 (-106)
Topeka	2884 (-1065)	3049-1230
Lansing	3049 (-1230)	3281-1462
Base K.C.	3281 (-1462)	3290-1471
Pleasanton	3290 (-1471)	3364-1545
Arbuckle	3364 (-1545)	3394 T.D.

CASING RECORD <input type="checkbox"/> new <input checked="" type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface production	8-3/4"	9-5/8"	40#	907'	n/a	450	n/a
	7-7/8"	5-1/2"	14#	3398'	common	145	8% salt. 75% CFR

shots per foot	PERFORATION RECORD specify footage of each interval perforated	Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used)		Depth
4	3292-3300', 3305-07'	250 I.N.S. acid, 500 NE 15%		3292-3300' 3305-07'
		2000 gal. 15% reg. acid & 4 gal. inhibitor flush and overflush down 5 1/2" csq.		

TUBING RECORD size 2-3/8" set at 3293' packer at none Liner Run Yes No

Date of First Production 5-17-84	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	15 Bbls	0 MCF	(trace) Bbls	CFPB	36.7°

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION open hole perforation other (specify)

PRODUCTION INTERVAL 3292-3300', 3305-07'

Dually Completed. Commingled

15-051-01000-00-01

COMPLETION DATA

Messman-Rinehart Corporation
No. 1 Baumrucker (OWW)
NE/4 NE/4 SW/4, Section 25-14S-16W
Ellis County, Kansas

- 2/29/84 - Rig up Express Well Service - Electra, Inc., Run G.N.C.
Perf. 3305-07' w/4^s/ft., 3290-3300' w/4^s/ft., swab hole
dry - Service Acid 250 l.N.S., 500 req. 15% N.E. w/chemical
additives for retarded acid - Pump up to 1000#, sm feed.
Shut down overnight.
- 3/1/84 - Set O.N., fluid down - 550' - swab down - test - show oil
with acid gs - continue swbg. all day, test, 3.25 fluid, 20% oil
- 3/2/84 - 1200' fluid - 400' oil - test same as yesterday, except oil
percentage at 44 rdw - Service Acid 2000 gal. N.E. 15%, top 750#,
Break to 450#, pump 4 bbls./min. @ 450#
- 3/5/84 - 2000' fluid in hole, 22 bbls. oil, swb tested 4 hrs., shows
approx. 18 BOPD - 30 BOPD, Release tools.

MESSMAN-RINEHART CORPORATION

By: J. George Klein
J. George Klein

JGK/bjs
3/10/84

REGISTRY
STATE COLLEGE OF OIL COMMISSION

MAR 07 1985

COMMISSIONER
W. H. HARRIS