

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC § (G16) 263-3238. (Rules 82-2-i05 & 82-2-125)

OPERATOR R P NIXON OPERATIONS

API NO. 15-051-22,601-00-00

ADDRESS 207 W 12TH

COUNTY ELLIS

HAYS KS 67601

FIELD WILDCAT BAUMRUCKER

**CONTACT PERSON DAN A NIXON

PROD. FORMATION KANSAS CITY

PHONE 913-628-3834

LEASE BAUMRUCKER

PURCHASER CLEAR CREEK INC

ADDRESS P O BOX 1045

WELL NO. ONE

MCPHERSON KS 67460

WELL LOCATION SE NW NW

DRILLING JAY-LAN CORPORATION

990 Ft. from W Line and

CONTRACTOR

990 Ft. from N Line of

ADDRESS 207 W 12TH

the NW/4 SEC. 25 TWP. 14S RGE. 16W

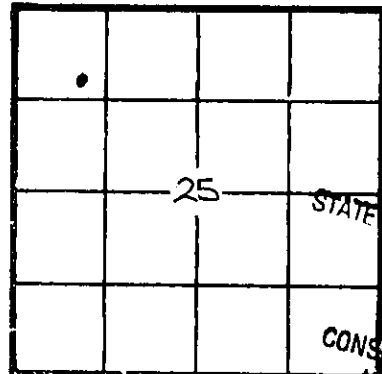
HAYS KS 67601

PLUGGING N/A

WELL FLAT

CONTRACTOR

ADDRESS



TOTAL DEPTH 3395 PBTD

SPUD DATE 9-22-81 DATE COMPLETED 9-27-81

ELEV: GR 1834 DF KB 1840

DRILLED WITH ~~XXXX~~ (ROTARY) ~~XXXX~~ TOOLS

Amount of surface pipe set and cemented 200 DV Tool Used? NO

AFFIDAVIT

STATE OF KANSAS, COUNTY OF ELLIS SS, I,

R P NIXON OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS OWNER (XXX) (OF) R P NIXON OPERATIONS

OPERATOR OF THE BAUMRUCKER LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 7 DAY OF DECEMBER, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 17 DAY OF FEBRUARY, 19 82.

MAREE N. STEFAN STATE NOTARY PUBLIC Ellis County, Kansas My Commission Expires 1-15-84

[Signature] NOTARY PUBLIC MAREE N STEFAN

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
FORMATION TOPS	SAMPLE	LOG	MINUS DATUM	
ANHYDRITE TOP (DRLRS)	926	922	+918	
ANHYDRITE BASE "	N/A	958	+982	
HEEBNER SHALE	3032	3025	-1185	
TORONTO LIME	3056	3044	-1204	
LANSING	3080	3075	-1235	
BASE OF KANSAS CITY CONGLOMERATE	3312	3304	-1464	
ARBUCKLE DOLOMITE	3326	3322	-1482	
R T D	3372	3372	-1532	
	3395	3388	-1548	

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~XXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 3/4	8 5/8		200	COMMON	135	6% gel 2% c.c.
PRODUCTION	7 7/8	4 1/2"		3394	COMMON	125	SALT

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	LE	3237, 3217, 3177
TUBING RECORD			1	LE	3149, 3156, 3163
			1	LE	3100, 3076
Size	Setting depth	Pecker set at	5		3099-3101 & 3075-3077
2 3/8"	3084				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2000 gals 28% demulsion acid	3237, 3217, 3177
2000 gals 28% demulsion acid	3163, 3156, 3149
2000 gals 28% demulsion acid	3100, 3076

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
12-7-81	PUMPING	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	25 bbls.	
		Water
		% TRACE
		Gas-oil ratio
		bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations