

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR J. B. Collins #5465

API NO. 15-051-23,001-00-00

ADDRESS 1007 Cody Ave. Suite A
Hays, KS 67601

COUNTY Ellis

FIELD

**CONTACT PERSON Gloria Brown
PHONE 913-628-1046

PROD. FORMATION None

LEASE Baumrucker

PURCHASER None

WELL NO. 1

ADDRESS

WELL LOCATION SW NW NE

DRILLING Dreiling Oil, Inc.

330 Ft. from West Line and

CONTRACTOR

990 Ft. from North Line of

ADDRESS Rt. #1

the NE/4 SEC. 25 TWP. 14S RGE. 16W

Victoria, KS 67671

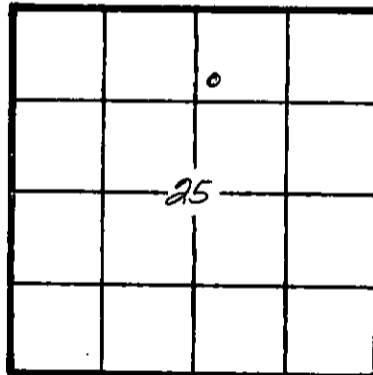
WELL FLAT

PLUGGING John B. Collins

CONTRACTOR

ADDRESS 1007 Cody - Suite A

Hays, Kansas 67601



KCC
KGS
(Office Use)

TOTAL DEPTH 3418' PBD

SPUD DATE 5-4-82 DATE COMPLETED 5-9-82

ELEV: GR 1953' DF 1955' KB 1958'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 174' DV Tool Used?

A F F I D A V I T

STATE OF KANSAS, COUNTY OF ELLIS SS, I,

John B. Collins OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Owner (BORR)(OF) B-J Oil Company

OPERATOR OF THE Baumrucker LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 19 DAY OF May, 19 83, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS

AUG 25 1983
08-25-1983
23 Wichita, Kansas

(S) John B. Collins
August, 19 83

GLORIA J. BROWN
NOTARY PUBLIC
STATE OF KANSAS

My Appt. Expires
MY COMMISSION EXPIRES

7-15-84

Doris Brown
NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0'	72'		
Shale	72'	176'		
Shale	176'	459'		
Sand	459'	575'		
Shale	575'	938'		
Anhy.	938'	950'		
Anhy.	950'	976'		
Shale	976'	1570'		
Shale & Lime	1570'	1943'		
Shale & Lime	1943'	2094'		
Shale & Lime	2094'	2312'		
Shale & Lime	2312'	2674'		
Shale & Lime	2674'	2870'		
Lime & Shale	2870'	3009'		
Lime	3009'	3123'		
Lime	3123'	3254'		
Lime	3254'	3345'		
Lime	3345'	3362'		
Lime	3362'	3418'		
T.D.	3418'			

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12 1/4"	8 5/8"		174'	quick set	130	
		4 1/2"		3401'	common	175	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations