

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5252 EXPIRATION DATE 6-30-83

OPERATOR R P NIXON OPERATIONS API NO. 15-051-23,017-00-00

ADDRESS 207 W 12TH COUNTY ELLIS

HAYS KS 67601 FIELD KUNE EXT

** CONTACT PERSON DAN NIXON PHONE 913-628-3834 PROD. FORMATION N/A

PURCHASER N/A LEASE ROME

ADDRESS WELL NO. ONE

DRILLING JAY-LAN CORPORATION WELL LOCATION C S/2 S/2 SW/4

CONTRACTOR 330 Ft. from SOUTH Line and

ADDRESS 207 W 12TH 1320 Ft. from WEST Line of

HAYS KS 67601 the SW (Qtr.) SEC 24 TWP 14 RGE 16 W

PLUGGING JAY-LAN CORPORATION WELL PLAT

CONTRACTOR ADDRESS 207 W 12 TH (Office Use Only)

HAYS KS 67601 KCC [check] KGS [check]

TOTAL DEPTH 3410' PBTD SWD/REP

SPUD DATE 5-21-82 DATE COMPLETED 5-25-82 PLG. [check]

ELEV: GR 1850 DF 1854 KB 1858

DRILLED WITH (CARME) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 226' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

DAN NIXON, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 2ND day of SEPTEMBER 1982.

[Signature] (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 7-15-84

RECEIVED

** The person who can state facts by phone regarding any questions concerning this information.

SEP 15 1982 09 15 1982 CONSERVATION DIVISION Wichita, Kansas

MAREE N. STEFAN STATE NOTARY PUBLIC Ellis County, Kansas Exp. 7-15-84

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR R P NIXON OPERATIONS LEASE ROME

SEC. 24 TWP. 14 RGE. 16

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>SAMPLE</u>				
ANHYDRITE TOP (DRILLER'S)	939'			
ANHYDRITE BASE : "	980'			
TOPEKA LIME	2831'			
HEEBNER SHALE	3051'			
TORONTO LIME	3070'			
LANSING	3101'			
BASE OF THE KANSAS CITY	3330'			
CONGLOMERATE	3346'			
ROTARY TOTAL DEPTH	3410'			

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE	12 1/4	8 5/8		226'	COMMON	135	3% c.c. 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production N/A	Producing method (flowing, pumping, gas lift, etc.) N/A	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil N/A bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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