

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR R P NIXON OPERATIONS

API NO. 15-051-21873-00-00

ADDRESS 207 W 12TH
HAYS KS 67601

COUNTY ELLIS
FIELD WAGNER

**CONTACT PERSON DAN A NIXON
PHONE 913-628-3834

PROD. FORMATION TOPEKA & KANSAS CITY

PURCHASER CLEAR CREEK INC

LEASE SCHIPPERS

ADDRESS P O BOX 1045
WICHITA KS

WELL NO. 2

WELL LOCATION APPROX W 1/2 NW SW

330 Ft. from West Line and

660 Ft. from NORTH Line of

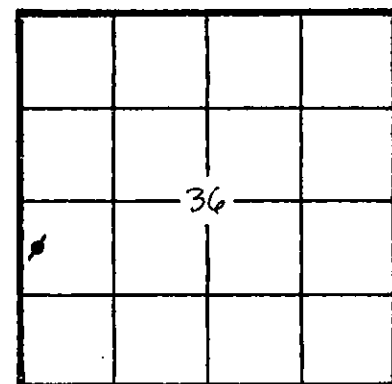
the SW SEC. 36 TWP. 14S RGE. 16W

DRILLING JAY-LAN CORPORATION

CONTRACTOR ADDRESS 207 W 12TH
HAYS KS 67601

WELL FLAT

PLUGGING KELSO CASING PULLING
CONTRACTOR ADDRESS BOX 176
CHASE KS 67524



KCC _____
KGS _____
(Office Use)

TOTAL DEPTH 3433 PBT

SPUD DATE 2-19-80 DATE COMPLETED 3-5-80

ELEV: GR _____ DF _____ KB 1899'

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~(XIX)~~ TOOLS

Amount of surface pipe set and cemented 210' DV Tool Used? _____

AFFIDAVIT

STATE OF KANSAS, COUNTY OF ELLIS SS, I, DAN A NIXON OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS A GEOLOGIST (FOR) ~~FOR~~ R P NIXON OPERATIONS OPERATOR OF THE SCHIPPERS LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON SAID LEASE WAS BEEN COMPLETED AS OF THE 3 DAY OF MAY, 19 80, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH ~~THAT~~ *06-30-1982*

SUBSCRIBED AND SWORN BEFORE ME THIS 25 DAY OF JUNE, 19 82.

(S) *Dan Nixon*
Maree N Stefan
NOTARY PUBLIC

RECEIVED
STATE CORPORATION COMMISSION
WICHITA, KANSAS
JUN 30 1982
CONSERVATION DIVISION

MAREE N. STEFAN
STATE NOTARY PUBLIC
15 E 8th County, Kansas
my Appt. Expires 7-15-84

MY COMMISSION EXPIRES

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOSS FUM, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
LOG TOPS		MINUS		
ANHYDRITE (DRLRS)	984	+915		
ANHYDRITE BASE	1019	+880		
TOPEKA LIME	2883	-984		
KING HILL SHALE	2959	-1060		
QUEEN HILL SHALE	3020	-1121		
HEEBNER SHALE	3103	-1204		
TORONTO LIME	3122	-1223		
LANSING/KANSAS CITY	3158	-1259		
BASE-KANSAS CITY	3378	-1479		
ARBUCKLE DOLOMITE	3406	-1507		

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 3/4	8 5/8		210'	COMMON	125	
PRODUCTION	7 7/8	4 1/2		3432	COMMON	125	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3424&3428
			1		3298, 3246, 3228
			2		3182-3186
			2		2885-2888

TUBING RECORD

Size	Setting depth	Pecker set at	Shots per ft.	Size & type	Depth interval
2 3/8"			2		3182-3186
			2		2885-2888

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gals 15% non-swell	3424-3428
3000 gals 28% acid	3298, 3246, 3228
500 gals 28% acid	3182-3186
500 gals 28% acid	2885-2888
3000 gals 28% acid	KANSAS CITY FORM.

Date of first production 5-80	Producing method (flowing, pumping, gas lift, etc.) PUMPING	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 10 bbls.	Gas MCF
	Water % 60 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations