

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR R. J. Walker Oil Co., Inc.

ADDRESS Four Corporate Plaza Suite 150, 3524 N.W. 56th St.

Oklahoma City, OK 73112

\*\*CONTACT PERSON Oscar Goode

PHONE 405-949-2440

PURCHASER N/A

ADDRESS N/A

N/A

DRILLING CONTRACTOR Kansas Drilling & Well Service, Inc.

ADDRESS Box 254

Marion, Kansas 66861

PLUGGING CONTRACTOR Kansas Drilling & Well Service, Inc.

ADDRESS Box 254

Marion, Kansas 66861

TOTAL DEPTH 3668' PBTD

SPUD DATE 1-25-82 DATE COMPLETED 2-1-82

ELEV: GR 1314' DF 1320' KB 1322'

DRILLED WITH (CORING) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 214' DV Tool Used? no

API NO. 15-169-20,168-00-00

COUNTY Saline

FIELD Wildcat

PROD. FORMATION N/A

LEASE T. A. Kelley Co., Inc.

WELL NO. 1-19

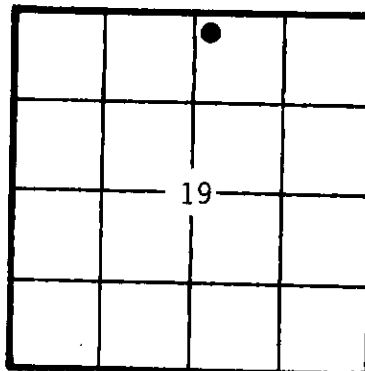
WELL LOCATION C NW NW NE

330 Ft. from North Line and

2310 Ft. from East Line of

the SEC. 19 TWP. 14 RGE. 1W

WELL PLAT



KCC KGS (Office Use)

RECEIVED STATE CORPORATION COMMISSION

FEB 10 1982

02-10-1982 CONSERVATION DIVISION

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Oklahoma, SS, I,

Oscar N. Goode, Jr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS V.P. - Engineering (ROR)(OF) R. J. Walker Oil Co., Inc.

OPERATOR OF THE T. A. Kelley Co., Inc. LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-19 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY OF February, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 9th DAY OF February, 1982.

(S) Oscar N. Goode, Jr.

Mary Kay Madrock

NOTARY PUBLIC

MY COMMISSION EXPIRES: February 19th 1985

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0-215 soil, lime, shale				
215-340 lime, shale				
340-710 shale, sand, lime				
710-1880 lime, shale				
1880-2084 shale, sand, lime				
2084-2220 Lans.				
2220-2430 Lans. K.C.				
2430-2765 K.C.				
2765-2826 Miss				
2826-2855 Miss lime				
2855-2968 Kinderhook shale				
2968-3040 Hunton lime				
3040-3168 Hunton				
3168-3270 Mag				
3270-3370 Hunton				
3370-3390 Mag shale				
3390-3434 Shale, lime				
3434-3560 Viola				
3560-3614 Simpson				
3614-3668 Arbuckle				
3668 TD				
Drillers Log				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	214'	Class A Common	150	3% CaCl <sub>2</sub>

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations