

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F)  Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C)  Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5146 EXPIRATION DATE \_\_\_\_\_

OPERATOR Rains & Williamson Oil Co., Inc. API NO. 15-169-20,212-00-00

ADDRESS 435 Page Court, 220 W. Douglas COUNTY Saline

Wichita, Kansas 67202 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Juanita Green PROD. FORMATION \_\_\_\_\_  
PHONE 265-9686

PURCHASER \_\_\_\_\_ LEASE Shier

ADDRESS \_\_\_\_\_ WELL NO. #1

DRILLING Rains & Williamson Oil Co., Inc. 990 Ft. from South Line and

CONTRACTOR ADDRESS 435 Page Court, 220 W. Douglas 1650 Ft. from West Line of (X)  
Wichita, Kansas 67202 the (Qtr.) SEC 35 TWP 14S RGE 1 (W).

PLUGGING Same WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR ADDRESS \_\_\_\_\_


KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

TOTAL DEPTH 3420' PBTD \_\_\_\_\_

SPUD DATE 4-25-83 DATE COMPLETED 5-2-83

ELEV: GR 1264 DF \_\_\_\_\_ KB 1269

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 224' DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilson Rains, President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilson Rains  
(Name)  
Wilson Rains

SUBSCRIBED AND SWORN TO BEFORE ME this 12 day of May



Juanita M. Green  
(NOTARY PUBLIC)  
Juanita M. Green

MY COMMISSION EXPIRES: 10-4-83

RECEIVED  
STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

MAY 16 1983  
05-16-1983  
CONSERVATION DIVISION  
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>DST #1 - 2577-2585, 30 (30) 60 (60).                      Rec. 600' gassy SW. FP's 82-118,                      150-258. IBHP 729, FBHP 751.                      Temp. 107°.</p>			<p>E. LOG TOPS</p> <p>Heebner 1746 (-477)                      Brown Lime 1880 (-611)                      Lansing 1925 (-656)                      BKC 2267 (-998)                      Cherokee Sh. 2377 (-1108)                      Spergen 2573 (-1304)                      Warsaw 2579 (-1309)                      Kinderhook 2794 (-1525)                      Hunton 2937 (-1666)                      Maquoketa 3093 (-1824)                      Weak Viola 3191 (-1922)                      Solid Viola 3197 (-1928)                      Simpson Sd. 3287 (-2018)                      Arbuckle 3374 (-2105)                      LTD 3423 (-2154)</p>	
<p>RELEASED</p> <p>JUN 20 1984</p> <p>FROM CONFIDENTIAL</p>				

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	224'	Sunset	140 sx.	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water %	Gas-oil ratio	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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