

4- 090576

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API number: 15-199-20,282-0000
140'E.of
SW SW SE /4 SEC. 07, 13S, 42 W
330 feet from S section line
2450 feet from E section line

Operator license# 32609

5/29

Lease: Rother Well # 1

Operator: Joseph H. Strabala

County: Wallace, 168.42

Address: 3320 Hoofprint Road
Peyton, Colorado 80831

Well total depth 5182 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8% Inch @ 263 feet

Aband. oil well _____, Gas well _____, Input well _____, SWD _____, D & A X

Plugging contractor: Murfin Drilling Company, Inc. License# 30606

Address: _____

Company to plug at: Hour: P.M. Day: 29 Month: May Year: 2000

Plugging proposal received from: Jim Renner

Company: Murfin Drilling Company, Inc. Phone: _____

Were: Order 215 sxs 60/40 pozmix - 6% gel.

Spot all plugs through drill pipe with heavy mud between all plugs.

RECEIVED
STATE CORPORATION COMMISSION
JUN 1 2000
CONSERVATION DIVISION
Wichita, Kansas

Plugging Proposal Received by: Ed Schumacher

Plugging operations attended by agent? All[], Part[], None[X]

Completed: Hour: 2:30 A.M., Day: 29, Month: May, Year: 2000

Actual plugging report: _____

1st. Plug at 2950' w/40 sxs cement.

2nd. Plug at 2075' w/100 sxs cement.

3rd. Plug at 315' w/40 sxs cement.

4th. Plug at 40' w/10 sxs cement.

15 sxs in rathole. 10 sxs in mousehole.

Anhydrite 2934' - Arbuckle - No.

Remarks: Allied Cementing.

Condition of casing(in hole): GOOD _____ BAD _____ Anhy.plug: YES X NO _____

Bottom plug(in place): YES _____, CALC _____, NO _____ Dakota plug: YES X, NO _____

Plugged through TUBING _____, CASING _____ Elevation: 3875 GL

I did[] / did not[X] observe the plugging.

Ed Schumacher
(agent)

Form CP-2/3

INVOICE LP.
DATE 6/7/00
WELL NO. 61831

