

6 100261

API NUMBER 15-199-20,093-00-00

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

NW1/4 SW, SEC. 17, T. 13 S, R. 39 W1/4  
2310 feet from N/S section line  
4950 feet from E/E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 9860

Lease Name Radiel Well # 1

Operator Name & Address Castle Resources

County Wallace 169.00

Address RR 1, Box 90

Well Total Depth 5200 feet

Hays, Kansas

Conductor Pipe: Size \_\_\_\_\_ feet

67601

Surface Casing: Size 8 7/8" feet 420'

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Emphasis Oil Operations License Number 8241

Address Russell, Kansas 67665

Company to plug at: Hour: ? Day: \_\_\_\_\_ Month: \_\_\_\_\_ Year: 19 \_\_\_\_\_

Plugging proposal received from Hap Halfhill

(company name) Emphasis Oil Operations (phone) \_\_\_\_\_

were: 1st plug at 2620' with 25 sacks

2nd " " 1665' " 100 " 5 1/2 x colloflake

3rd " " 470' " 40 "

4th " " 40' " super plug; 105x cont

Rest hole - 15 3/4, mouse hole - 10 3/4

Plugging Proposal Received by \_\_\_\_\_ (TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 5:15 pm Day: 4 Month: Dec Year: 19 86

ACTUAL PLUGGING REPORT company agent report well plugged as above

order 200 sx 60/40 pumice w/ 6% gel

STATE CORPORATION COMMISSION  
DEC 15 1986  
12-15-1986  
CONSERVATION DIVISION  
Wichita, Kansas

Elevation: 3417 G.L. Anhydrite depth: 2616-44

Remarks: did not penetrate Arbuckle cemented by Allied  
(If additional description is necessary, use BACK of this form.)

**INVOICED**

Observe this plugging.

Signed David K... (TECHNICIAN)

DATE 12-15-86

INV. NO. 15666

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 10/21/86 month day year

API Number 15- 199-20,093-00-00

OPERATOR: License # 9860 Name Castle Resources Address R.R. 1, Box 90 City/State/Zip Hays, KS 67601 Contact Person Jerry Green Phone 913-625-5115

NW NW SW Sec 17 Twp 13 S, Rg 39 2310 Ft. from South Line of Section 4950 Ft. from East Line of Section (Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 8241 Name Emphasis Oil Operations City/State Box 506, Russell, KS 67665

Nearest lease or unit boundary line 330 feet County Wallace Lease Name Radial Well # #1 Ground surface elevation 3417 feet MSL

Well Drilled For: X Oil SWD Infield Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expt X Wildcat Cable

Domestic well within 330 feet: yes no Municipal well within one mile: yes no Depth to bottom of fresh water 250 Depth to bottom of usable water 1750 Surface pipe by Alternate 1-2-X

If OWWO: old well info as follows: Operator OCT 13 1986 Well Name Comp Date Old Total Depth

Surface pipe planned to be set 300 Conductor pipe required Projected Total Depth 5000 Formation Mississippi

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. Date 10/10/86 Signature of Operator or Agent As Agent Title

For KCC Use: Conductor Pipe Required 250 feet; Minimum Surface Pipe Required 250 feet per Alt. This Authorization Expires 4-10-87 Approved By 10-10-86

Spud 11/24/86 hauling water

NW NW SW Sec 17 Twp 13 S, Rg 39

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ Base feet depth with 50 sxs of Cement 2nd plug @ 30' out feet depth with 40 sxs of Cement 3rd plug @ Solid bulge feet depth with 40 sxs of Cement 4th plug @ Hulls feet depth with 10 sxs of Cement 5th plug @ 15 feet depth with sxs of (b) Mousehole with 10 sxs

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office after well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only: API #15- 199-20,093 Surface casing of feet set with sxs at hours, 19 Alternate 1 or 2 surface pipe was used. Alternate 2 cementing was completed @ ft. depth with sxs on 19 Hole plugged 19, agent

STATE CORPORATION COMMISSION

DEC 15 1986 12-15-1986 CONSERVATION DIVISION