

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

S

API NO. 15-.....199-20165-00-00.....
County.....Wallace.....
C-SW/4.SW/4.NE/4.....21.....13S.....41.....East
.....West

Operator: License #5447.....
NameOXY USA Inc.....
AddressP.O. Box 26100.....
.....Oklahoma City, OK 73126-0100.....
City/State/Zip

2970..... Ft North from Southeast Corner of Section
2310..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser.....None.....

Lease Name.....Robben A.....Well #.....1.....
Field Name.....SW Stockholm.....

Operator Contact PersonRaymond Hui.....
Phone(405) 749-2471.....

Producing Formation.....Dry Hole.....
Elevation: Ground.....3646'.....KB.....3657'.....

Contractor: License #6033.....
NameMurfin Drilling Company.....

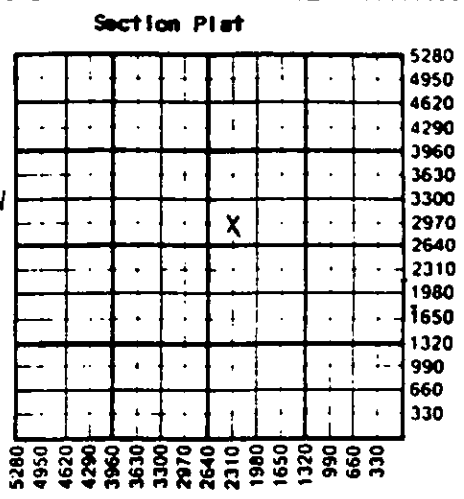
Wellsite Geologist.....B. G. Sonnier.....
Phone.....(405) 749-2000.....

RECEIVED
STATE CORPORATION COMMISSION

Designate Type of Completion
 New Well Re-Entry Workover

 Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

DEC 5 1988
12-05-88
CONSERVATION DIVISION
Wichita, Kansas



If OWNED: old well info as follows:
Operator,
Well Name,
Comp. Date, Old Total Depth.....

WATER SUPPLY INFORMATION
Disposition of Produced Water: _____ Disposal
Docket # _____ Repressuring

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
11-5-1988 11-15-1988 11-16-1988
Spud Date Date Reached TD Completion Date
5250
Total Depth PBTD

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water: Provided by driller
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

Amount of Surface Pipe Set and Cemented at 334 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name,
Invoice #,
A H II D 10

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

SignatureBryan Humphries.....
Title.....Engineering Manager..... Date12-1-1988.....

Subscribed and sworn to before me this 1st day of December 1988...
Notary Public.....Marsha P. Wilson.....
Date Commission Expires.....4-1-92.....

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
12-5-88
Form ACO-1 (5-86)

sec 21 mp. 1 Spgd. / cu

Operator Name OXY USA Inc. Lease Name Robben A Well # 1

Sec. 21 Twp. 13S Rge. 41 East West Wallace County RELEASED

MAR 07 1990

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

FROM CONFIDENTIAL

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [] Log [X] Sample

Ran Dual Induction w/SP & Gamma Ray Compensated Neutron-Lithodensity w/Gamma Ray & Caliper. Borehole Compensated Sonic Log w/Gamma Ray & Caliper. Microlog w/Gamma Ray & Caliper.

Table with 3 columns: Name, Top, Bottom. Lists formations such as Stone Corral, Chase, Council Grove, etc.

CASING RECORD [X] New [] Used Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD. Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD. Size, Set At, Packer at, Liner Run [] Yes [X] No

Date of First Production, Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (explain)

Estimated Production Per 24 Hours. Oil, Gas, Water, Gas-Oil Ratio, Gravity. Dry Hole.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Sold [] Used on Lease [] Open Hole [] Perforation [X] Other (Specify) D&A None-Dry hole... [] Dually Completed [] Commingled