

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 199-20292-00-00

County CHEYENNE

- - - SW - SW Sec. 24 Twp. 13S Rge. 43 X ^E/_W

Operator: License # 30425

696 Feet from g/ (circle one) Line of Section

Name: DNR OIL & GAS INC.

628 Feet from g/ (circle one) Line of Section

Address 12741 E. CALEY, UNIT #142

Footages Calculated from Nearest Outside Section Corner:
SE, SE, SE or SE (circle one)

City/State/Zip ENGLEWOOD, CO 80111

Case Name ROTHER Well # 44-24

Purchaser: NONE

Field Name WILDCAT

Operator Contact Person: Charles B. Davis

Producing Formation NONE

Phone (303) 825-8956

Elevation: Ground 3835 KB 3845

Contractor: Name: MURFIN DRILLING COMPANY

Total Depth 5124' PBTD _____

License: 30606

Amount of Surface Pipe Set and Cemented at 374 Feet

Wellsite Geologist: R Lee Tucker

Multiple Stage Cementing Collar Used? _____ Yes _____ No

Designate Type of Completion

If yes, show depth set _____ Feet

X New Well _____ Re-Entry _____

If Alternate II completion, cement circulated from _____

_____ Oil _____ SWD _____ SLOW _____ Temp. Abd.

feet depth to _____ w/ _____ sx cmt.

_____ Gas _____ ENHR _____ SIGW

Drilling Fluid Management Plan PAH EA 9-10-02
(Data must be collected from the Reserve Pit)

X Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Chloride content 1500 ppm Fluid volume 300 bbls

Operator: _____

Dewatering method used Cut windows, let dry.

Well Name: _____

Location of fluid disposal if hauled offsite: _____

Comp. Date _____ Old Total Depth _____

Operator Name _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD

Lease Name _____ License No. _____

_____ Plug Back _____ PBTD

_____ Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

_____ Commingled _____ Docket No. _____

County _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Inj?) _____ Docket No. _____

7-10-02 7-17-02 7-18-02

Spud Date _____ Date Reached TD _____ Completion Date _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Charles B. Davis

Title President Date 8-5-02

Subscribed and sworn to before me this 5th day of August, 2002

Notary Public Carrie L. Witzel

Date Commission Expires 8-22-03

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
_____ KCC _____ SWO/Rep _____ MGA
_____ KGS _____ Plug _____ Other
(Specify)

Operator Name DNR OIL & GAS INC. Lease Name ROTHER Well # 44-24
 Sec. 24 Twp. 13S Rge. 43 East West
 County WALLACE

INSTRUCTIONS: Show important tops and base of formations penetrated. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates of gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: DIL, CDL/CNL/PE

Name	Formation (Top), Depth and Datums		Sample
	Top	Datum	
Base Anhydrite	2912	+933	
Shawnee	3940	- 95	
Heebner	4098	-253	
Lansing	4205	-360	
Marmaton	4590	-745	
Atoka	4884	-1039	
Morrow Shale	5010	-1165	
Upper Morrow SD	5019	-1174	
Keys LS	5091	-1246	
DTD	5140		

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	23	374	Common	275	34% CaCl ₂ , 2% Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

15-199-20292-00-00

ALLIED CEMENTING CO., INC. 12027

CONFIDENTIAL Federal Tax I.D. **ORIGINAL**

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC

SERVICE POINT:

Oakley

AUG 06 2002

DATE <u>7-11-02</u>	SEC. <u>24</u>	TWP. <u>13</u>	RANGE <u>43</u>	CALLLED OUT <u>CONFIDENTIAL</u>	ON LOCATION <u>1:00 AM</u>	JOB START <u>2:45 AM</u>	JOB FINISH <u>3:15 AM</u>
LEASE <u>Rother</u>		WELL # <u>44-24</u>	LOCATION <u>Weskan 3N-3N-1W-11S</u>	COUNTY <u>Wallace</u>	STATE <u>Kan</u>		
OLD OR NEW (Circle one)							

CONTRACTOR Murfin Drly Co #14 OWNER Same

TYPE OF JOB Surface

HOLE SIZE <u>8 1/4</u>	T.D. <u>379'</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>379'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>45.55</u>
CEMENT LEFT IN CSG.	<u>45.55</u>
PERFS.	
DISPLACEMENT	<u>21 1/4</u>

CEMENT AMOUNT ORDERED 275 sks com
3% cc - 2% cel

COMMON	<u>275 sks</u>	@	<u>7.85</u>	<u>2,158.75</u>
POZMIX		@		
GEL	<u>5 sks</u>	@	<u>10.00</u>	<u>50.00</u>
CHLORIDE	<u>10 sks</u>	@	<u>30.00</u>	<u>300.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>290 sks</u>	@	<u>1.10</u>	<u>319.00</u>
MILEAGE	<u>4¢ per sk/mile</u>			<u>800.00</u>

TOTAL 3,628.15

RECEIVED

AUG 14 2002

KCC WICHITA SERVICE

REMARKS:

Cement Did Circ ✓

[Signature]

DEPTH OF JOB	<u>379</u>		
PUMP TRUCK CHARGE			<u>520.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>6.9 miles</u>	@	<u>3.00</u>
PLUG	<u>8 5/8 Surface</u>	@	<u>45.00</u>
		@	
		@	

TOTAL 772.00

CHARGE TO: DNR Oil + Gas Inc

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	<u>8 5/8</u>		
1- Baffle Plate		@	<u>45.00</u>
2- Centralizers		@	<u>55.00</u>
		@	
		@	
		@	

TOTAL 155.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME _____

15-199-20292-00-00
ALLIED CEMENTING CO., INC. 09465

CONFIDENTIAL

Federal Tax I.D.

KCC

ORIGINAL

REMIT TO P.O. BOX 31
 RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

AUG 06 2002

DATE <i>7-18-02</i>	SEC. <i>24</i>	TWP. <i>13 S</i>	RANGE <i>43 W</i>	CALLLED OUT <i>CONFIDENTIAL</i>	ON LOCATION <i>8:30 pm</i>	JOB START <i>8:45 pm</i>	JOB FINISH <i>11:15 pm</i>
LEASE <i>Rother</i>		WELL # <i>44-24</i>		LOCATION <i>Weskan 3W-3N-1W-1S</i>		COUNTY <i>Wallace</i>	STATE <i>Kan</i>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR <i>Mac Fin Drllg Co #14</i>	OWNER <i>Same</i>
TYPE OF JOB <i>PTA</i>	
HOLE SIZE <i>7 1/8</i>	T.D. <i>5140'</i>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE <i>4 1/2 x A</i>	DEPTH <i>2900'</i>
TOOL	DEPTH

CEMENT AMOUNT ORDERED *200 sks 60/40 per 6% Cel, 14# Flo-Sec*

PRES. MAX	MINIMUM	COMMON	<i>120 sks @ 7.85</i>	<i>942.00</i>
MEAS. LINE	SHOE JOINT	POZMIX	<i>80 sks @ 3.55</i>	<i>284.00</i>
CEMENT LEFT IN CSG.	<i>NOV 1 2002</i>	GEL	<i>10 sks @ 10.00</i>	<i>100.00</i>
PERFS.		CHLORIDE	@	
DISPLACEMENT	<i>Confidential</i>	<i>Flo-Sec 50#</i>	@ <i>1.40</i>	<i>70.00</i>

EQUIPMENT

PUMP TRUCK	CEMENTER	<i>Walt</i>
# <i>300</i>	HELPER	<i>Wayne</i>
BULK TRUCK		
# <i>361</i>	DRIVER	<i>Walt</i>
BULK TRUCK		
#	DRIVER	

HANDLING	<i>212 sks @ 1.10</i>	<i>233.20</i>
MILEAGE	<i>44 per SK/mile</i>	<i>585.12</i>

AUG 14 2002
 KCC WICHITA
 TOTAL *2,214.32*

REMARKS:

SERVICE

25 sks @ 2900'
100 sks @ 1900'
40 sks @ 425' 425
10 sks @ 40'
10 sks in well
15 sks in Bill

DEPTH OF JOB	<i>2900'</i>	
PUMP TRUCK CHARGE		<i>630.00</i>
EXTRA FOOTAGE	@	
MILEAGE	<i>69 miles @ 3.00</i>	<i>207.00</i>
PLUG	@	
	@	
	@	

TOTAL *837.00*

CHARGE TO: *DNR Oil & Gas, Inc*
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *James Renna*

PRINTED NAME _____