

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5393 EXPIRATION DATE 6/30/yearly

OPERATOR A.L. Abercrombie, Inc. API NO. 15-109-20,297-00-00

ADDRESS 801 Union Center COUNTY Logan

Wichita, KS 67202 FIELD

** CONTACT PERSON Jack L. Partridge PROD. FORMATION

PHONE 316-262-1841

PURCHASER LEASE John Smith

ADDRESS WELL NO. 1

DRILLING CONTRACTOR Abercrombie Drilling, Inc. 1980 Ft. from North Line and

ADDRESS 801 Union Center 1980 Ft. from East Line of

Wichita, KS 67202 the NE (Qtr.) SEC 10 TWP 13 S RGE 35 W.

PLUGGING CONTRACTOR Abercrombie Drilling, Inc. WELL PLAT (Office Use Only)

ADDRESS 801 Union Center KCC

Wichita, KS 67202 KGS

TOTAL DEPTH 4625' PBTD SWD/REP

SPUD DATE 9/21/83 DATE COMPLETED PLG.

ELEV: GR 3001' DF KB 3006'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 352.29' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry,) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED STATE CORPORATION COMMISSION

OCT 28 1983

A F F I D A V I T

CONSERVATION DIVISION

Jack L. Partridge, being of lawful age, hereby certifies

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Jack L. Partridge

Jack L. Partridge, Vice President

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of October 1983

MY COMMISSION EXPIRES: 7-13-85

Handwritten signature of Elizabeth G. Terry, Notary Public, State of Kansas

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR A.L. Abercrombie, Inc. LEASE JOHN SMITH

SEC. 10 TWP. 13S RGE. 35W

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	0	1674	<u>SAMPLE TOPS:</u>	
Shale & Sand	1674	2428		
Anhydrite	2428	2450	Anhydrite	2428' (+ 578)
Shale	2450	2930	Heebner	3815' (- 809)
Shale & Sand	2930	3235	Toronto	3840' (- 834)
Shale	3235	3480	Lansing	3858' (- 852)
Shale & Lime	3480	3726	Stark Shale	4109' (-1103)
Shale	3726	3988	Pawnee	4313' (-1307)
Shale & Lime	3988	4447	Ft. Scott	4378' (-1372)
Lime & Shale	4447	4625	Cherokee	4411' (-1405)
Rotary Total Depth	4625			
NO DRILL STEM TESTS TAKEN			<u>ELEC. LOG TOPS:</u>	
			Anhydrite	2422' (+ 584)
			B/Anhyd.	2444' (+ 562)
			Heebner	3812' (- 806)
			Toronto	3933' (- 827)
			Lansing	3860' (- 854)
			Stark	4110' (-1104)
			B/KC	4206' (-1200)
			Pawnee	4314' (-1308)
			Ft. Scott	4376' (-1370)
			Cherokee	4406' (-1400)
			Miss.	4590' (-1584)
			LTD	4623'
			DTD	4625'

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 3/4"	8 5/8"	20#	360'	60-40 poz.	260	3% c.c., 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations