

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5005 EXPIRATION DATE 6-30-83

OPERATOR Sunburst Exploration Company, Inc. API NO. 15-109-20,268-00-00

ADDRESS One Main Place, Ste. 708 COUNTY Logan County, Kansas  
Wichita, Kansas 67202 FIELD

\*\* CONTACT PERSON Ronald L. Irion PROD. FORMATION  
PHONE (316) 262-3041

PURCHASER LEASE Bouziden "B"

ADDRESS WELL NO. 1

DRILLING Abercrombie Drilling, Inc. 990 Ft. from North Line and

CONTRACTOR ADDRESS 801 Union Center 1650 Ft. from East Line of

Wichita, Kansas 67202 the NE/4(Qtr.) SEC 36 TWP 13 RGE 35 (E) (W)

PLUGGING Sun Oil Well Cementing WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS Box 169 KCC ✓  
Great Bend, Kansas 67530 KGS ✓

TOTAL DEPTH 4605' PBTD SWD/REP ✓

SPUD DATE 1-18-83 DATE COMPLETED 1-27-83 PLG. ✓

ELEV: GR 2906 DF KB 2911

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

		36	

Amount of surface pipe set and cemented 237.57' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Ronald L. Irion, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Ronald L. Irion (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of February,

19 83.

JULIE K. POLCZINSKI NOTARY PUBLIC STATE OF KANSAS MY APPT. EXPIRES 7-23-85

MY COMMISSION EXPIRES: July 23, 1985

Julie K. Polczinski (Name)

Julie K. Polczinski (Signature)

FEB 7 1983 RECEIVED CONSERVATION DIVISION WICHITA KANSAS 02-07-83

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Sunburst Exploration Co. LEASE Bouziden "B" SEC. 36 TWP. 13 RGE. 35 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run.				LOG TOPS	
DST #1 4026-4120 30" 45" 45" 60" Rec. 2870' Mdy SW (Chlds. 36,000) IFP 1006-1393# FFP 1393-1393# ISIP 1393# FSIP 1393# BHT 115'				B/Anhydrite	2330 (+ 581)
				Heebner	3737 (- 826)
				Lansing	3789 (- 878)
				B/Kan. City	4144 (-1233)
				Marmaton	4168 (-1257)
				Fort Scott	4321 (-1410)
				Cherokee	4348 (-1437)
				Morrow Shale	4470 (-1559)
				Morrow Sand	4516 (-1605)
				Mississippian	4523 (-1612)
				LTD	4605 (-1684)
DST #2 4366-4446 30" 30" 30" 30" Rec. 35' Drilling Mud IFP 65-65# FFP 76-76# ISIP 1124# FSIP 1081# BHT 114'					
If additional space is needed use Page 2, Side 2					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	245'	60/40 Pozmix	190	2% Gel, 3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations