

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5623 EXPIRATION DATE 6-30-84

OPERATOR Bob Williams Enterprises API NO. 15-125-26,489,000

ADDRESS Route 3, Box 149 COUNTY Montgomery

Independence, Ks. 67301 FIELD Wildcat

** CONTACT PERSON Mike Williams PROD. FORMATION Bartlesville

PHONE 316-331-7191

PURCHASER Farmland Industries LEASE Springer

ADDRESS Bartlesville WELL NO. 1

Oklahoma WELL LOCATION SW 1/4

DRILLING Kephart Drilling 1805 Ft. from South Line and

CONTRACTOR ADDRESS Thayer 310 Ft. from West Line of

Kansas the SW 1/4 (Qtr.) SEC 5 TWP 33S RGE 15E.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

x			

KCC /

KGS /

SWD/REP PLG.

TOTAL DEPTH 1231' PBTD 1220

SPUD DATE 11-2-83 DATE COMPLETED 11-7-83

ELEV: GR 851 DF 852 KB 855

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD 28-16

Amount of surface pipe set and cemented 20' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Mary L. Williams, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Mary L. Williams (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of December, 1983.

Charlene M. Smith (Notary Public)

MY COMMISSION EXPIRES: 2/14/87

Notary Public STATE OF KANSAS

** The person who can be reached by phone regarding any questions concerning this information.

12-16-83

SIDE TWO

15-125-26489-00
ACO-1 WELL HISTORY
SIDE TWO

OPERATOR Bob Williams Enterprises LEASE Springer SEC. 5 TWP 33S RGE 15E

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>"See attached sheet"</p>				

RELEASED
JAN 18 1965
FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	9 7/8"	7"	17#	20'	Portland	5	
Production	6 1/4"	4 1/2"	9#	1218	Portland	117	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	3 1/8" HC	1136-1150

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
300 Gal 15% HCL	
Fraced w/ 4000# 20-40 8000# 10-20 6000# 8-12 Sand	1136-1150

Date of first production 11-16-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 35
Estimated Production -I.P. Oil .5 bbls	Gas MCF	Water % 100 bbls
Disposition of gas (vented, used on lease or sold) Vented		Perforations 1136-1150

15-125-26489-0000
 ACO-1 WELL HISTORY

(E)
 (W)

OPERATOR _____ (Page Two)

LEASE NAME Springer #1

SEC. _____ TWP. _____ RGE. _____

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
shale	0	173		
lime	173	178		
shale	178	187		
coal	187	188		
sand	188	198		
shale	198	203		
lime & sand	203	227		
laminated sand	227	293		
sandy shale	293	353		
lime	353	362		
shale	362	365		
sand	365	383		
shale	383	400		
laminated sand	400	415		
shale	415	446		
sandy shale	446	453		
shale	453	539		
lime	539	558	Lenapah	
sand - oil	558	583	Wayside	
sandy shale	583	597		
coal	597	598		
lime	598	633	Altamont	
laminated sand	633	683	Weiser	
sandy shale	683	702		
shale	702	748		
lime	748	772	Pawnee	
shale	772	847		
lime	847	877		
shale	877	890		
lime	890	915	Oswego	
shale	915	917		
coal	917	918		
lime	918	933		
shale	933	938		
lime	938	942		
shale	942	947		
lime	947	961		
coal	961	963		
shale	963	1001		
coal	1001	1003		
shale	1003	1034		
sandy shale	1034	1043		
shale	1043	1081		
sandy shale	1081	1084		
shale	1084	1109		
sandy shale	1109	1121		
shale	1121	1137		
sand - oil show 1139-1154	1137	1154	Bartlesville	CORED 1139-1157
shale	1154	1231TD		

RELEASED
 JAN 18 1985
 FROM CONFIDENTIAL

RECEIVED
 STATE CORPORATION COMMISSION
 DEC 16 1983
 CONSERVATION DIVISION
 WICHITA, KANSAS