

Side TWO

OPERATOR • Bob Williams Enterprises LEASE NAME Springer

SEC TWP RGE

(E)
(W)

WELL NO 3

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.</p> <p>See Attached Shee6</p>				

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 7/8"	7"	17#	20'	Portland	5	
Production	6 1/4"	4 1/2"	6.5#	1234	Portland	149	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	2" HSC	1151-1160

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
150 Gal 15% HCL Fraced w/2000# 20-40 6000# 10-20	
1000# 8-12 Sand 250 Bbl Gel Water	

Date of first production 6-20-84	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 35
Estimated Production-I.P.	Oil 10 bbls. Gas MCF Water % 20 bbls. Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold) Vented		Perforations 1151-1160

Side TWO

OPERATOR Bob Williams Enterprises LEASE NAME Springer WELL NO 3

SEC 5 TWP 33 RGE 15 (E)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p><input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.</p> <p>XXXXXXXXXXXXXXXXXXXX</p> <p>Oswego 898 922 Bartlesville 1151 1164</p>				
If additional space is needed use Page 2				

Springer
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Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
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LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	2" HSC	1151-1160

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
150 Gal 15 HCL Fraced w/2000# 20-40 6000# 10-20	
1000# 8-12 Sand 250 Bbl Gel Water	

Date of first production 4-20-84		Producing method (Flowing, pumping, gas lift, etc.) Pumping		Gravity 35	
Estimated Production-I.P.	Oil 10 bbls.	Gas MCF	Water % 20 bbls.	Gas-oil ratio	CFPS
Disposition of gas (vented, used on lease or sold) Vented			Perforations 1151-1160		