	•	5 <b>4</b>
TYPE	AFFIDAVIT OF COMPLETION FO	
SIDE ONE	:	. Compt.
(Rules 82 This form Derby Bui completion	2-3-130 and 82-3-107) In shall be filed with the Kansas Corporations shall be filed with the Kansas Corporations, Wichita, Kansas 67202, within nine on of a well, regardless of how the well well well well well well well we	was completed.
REQUIRING Lett	RMATION REGARDING THE NUMBER OF COPIES TO COPIES OF ACO-1 FORMS SEE PAGE TWO (2), ter requesting confidentiality attached.	SIDE TWO (2) OF THIS FORM.
gamma ray	ach ONE COPY of EACH wireline log run (i.e y neutron log etc.)***Check here if NO log	gs were run
LATER BEG	ILL IN ALL INFORMATION. IF NOT AVAILABLE COMES AVAILABLE, SUBMIT BY LETTER.	
LICENSE #	5623 EXPIRATION DATE	26466.000
OPERATOR		
ADDRESS	Route 3, Box 149	
	Independence, Ks. 67301	FIELD Jefferson-Sycamore
** CONTACT	PERSON Mike Williams PHONE 316-331-7191	PROD. FORMATION <u>Bartlesville</u> Indicate if new pay.
PURCHASER	Farmland Industries	LEASE Springer
ADDRESS	Bartlesville	WELL NO
	Oklahoma	WELL LOCATION SW/4
DRILLING	Kephart Drilling	165 Ft. from South Line and
CONTRACTOR		one Et from Wast line of
ADDRESS	Thayer	the SW (Qtr.)SEC 5 TWP 33 RGE 15 (M)
	Kansas	WELL PLAT (Office
PLUGGING	· · · · · · · · · · · · · · · · · · ·	Use Only
CONTRACTOR ADDRESS		KCC/
<del></del>		KGS
TOTAL DEPTH	1 1230' PBTD 1225'	SWD/REP_
	3-28-84 DATE COMPLETED 3-31-84	PLG.
ELEV: GR		NGPA
	TH (CABLE) (ROTARY) (AIR) TOOLS.	<u> </u>
DOCKET NO.	OF DISPOSAL OR REPRESSURING WELL BEING SPOSE OF WATER FROM THIS LEASE C 2045	x
Amount of	surface pipe set and cemented 20'	DV Tool Used? No .
Dry, Disp	MPLETION THIS AFFIDAVIT APPLIES TO: (Circosal, Injection, Temporarily Abandoned.  Other completion	If OWWO, indicate type of re-
ALL REQUIR	EMENTS OF THE STATUTES, RULES AND REGULAT DUSTRY HAVE BEEN FULLY COMPLIED WITH.	
	<u>A F F I D A V I T</u>	ONSERVATION DIVISION Wichita, Kansas
Mat:	ary L. Williams , b	eing of lawful age, hereby certifies
I am	the Affiant, and I am familiar with the clents and allegations contained therein ar	
	•	Mary L Philliams (Name)  h day of,
eimen	RIBED AND SWORN TO BEFORE ME this 250	h day of Oa as a
50BSC		<del>-//-</del>
19 <u>07</u> .	CHARLENE M. SA	OR Para Carre
	Motor M. SA	11 marline m smith

MY COMMISSION EXPIRES: 2/14/87 STATE OF KANSAS (NOTARY PUBLIC)

 $\star\star$  The person who can be reached by phone regarding any questions concerning this information.

Side TWO OPERATOR · Bob Wi	lliams En	terprise	SLEASE NA	ME Spri	nger	SEC	TWP_	RGE	_ (W)
FILL IN WELL INF				WELL N	03				
	tents the	ereof;	1 -	now Geological markers,					
	G. TROPIO	Mob 4	1 _	logs run, or other Descriptive information.					
cored intervals, interval tested, shut-in pressures	cushion us	veries.			•				.T
Formation descrip	tion, con	tents, et	c.	Тор	Bot	tom	Name	Dept	<u>.n</u>
1			_				•		
Check if	no Drill samples s	Stem Test	s Run.						
Check 11	samples s	Su	rvey.						
1			1					1	
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See	Attached	Shee <b>6</b>							`
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If additional s					<u>.l</u>				
Report of all strings			Weight Ibs/ft.	Setting depth		RD (Ne	w) or (Use	Type and per additives	cent
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight 191/11.	Setting Others	1754		-	- Gamwa	
Surface	9 7/8"	7"_	17#	20"	Port.	land	5	ļ	
Production	6 1/4"	4 1/2"	6.5#	1234	Port.	land	149		
11024012									
			<del> </del>				<del> </del>	<del> </del>	
		<u> </u>						<u> </u>	
	LINER RECOI	RD	·		PERFORATION RECORD				
Top, ft.	lottom, ft.	Sacks c	ement	Shets	per ff.		HSC	Depth Inter 1151-116	
		222					•		
Size	TUBING RECO	Packer	set at	<u> </u>		<del></del>		<del> </del>	
3120				_					
		ACID, FRACT	URE, SHOT,	CEMENT SQ	UEEZE I	ECORD	<del></del>		
	Amo	unt and kind of	material used					rpth interval treate	<del></del>
150 Gal 15%	HCJ. Frac	ed w/200	00# 20-40	6000	<b># 10-</b>	20			
						•			
1000# 8-12 \$	and	250 Bbl	Gel Wate	r			<del>                                     </del>		
- 4 . D			- المالية	· · · · · · · · · · · · · · · · · · ·	4		<u>L</u>		
Date of first production		Produci	ng method (flee Pumping	wing, pumping,	gas lift, el	YE.)	Gr	avity 35	
Estimated	Oil	10 .	Ges		Wei	er %	20	es-oil retio	P===
Production-L.	P		obis.		MCF .		bbts.	44 44 4	CFPB
		Vented	·				Perforati	ons 1151-1	TOU

Vented

Springer

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Perforations 1151-1160