



Side TWO  
 OPERATOR Bob Williams Enterprises LEASE NAME Springer SEC 5 TWP 33 RGE 15 68A  
 WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.  See Attached Sheet				

RELEASED  
 APR 11 1985  
 FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	9 7/8"	7"	17#	20'	Portland	5	2% Calcium
Production	6 1/4"	4 1/2"	9#	1234	Portland	150	2% Gel

  

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4	2" HSC	1143-1153

  

TUBING RECORD	
Size	Setting depth

  

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
200 Gal 15% HCL Fraced w/2000# 20-40 5000# 10-20	
2000# 8-12 Sand 250 Bbl Gel Water	

  

Date of first production 4-8-84	Producing method (Howing, pumping, gas lift, etc.) Pumping	Gravity 35
Estimated Production-I.P. Oil 1/2 bbls. Gas MCF Water % 50 bbls. Gas-oil ratio CFPB	Disposition of gas (vented, used on lease or sold) Vented	Perforations 1143-1153

(Side One)  
BOB WILLIAMS

DRLG. CONT.  
LEASE SPRINGER

ACO-1 WELL HISTORY (E)  
SEC. TWP. RGE. (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time test open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey				
soil	0'	2'		
clay	2'	16'		
shale	16'	181'		
lime	181'	184'		
shale	184'	195'		
coal	195'	196'		
shale	196'	216'		
lime	216'	220'		
shale	220'	222'		
lime	222'	233'		
shale	233'	361'		
lime	361'	373'		
sand	373'	413'		
shale	413'	431'		
lime	431'	432'		
shale	432'	544'		
lime	544'	560'		
sand	560'	586'		
oil show	570'	575'		
sandy shale	586'	589'		
shale	589'	604'		
lime	604'	616'		
shale	616'	618'		
lime	618'	625'		
sandy shale	625'	628'		
shale	628'	633'		
lime	633'	637'		
shale	637'	639'		
oil sand	639'	650'		
shale	650'	653'		
oil sand	653'	680'		
sandy shale	680'	720'		
shale	720'	755'		
pink lime	755'	775'		
shale	775'	785'		
coal	785'	786'		
shale	786'	789'		
sand	789'	792'		
sandy shale	792'	853'		
lime	853'	865'		
shale	865'	867'		
lime	867'	888'		
shale	888'	901'		
lime	901'	910'		
shale	910'	914'		
lime	914'	921'		
shale	921'	928'		
lime	928'	937'		
shale	937'	945'		
coal	945'	946'		
shale	946'	953'		
sand	953'	961'		
shale	961'	968'		
lime	968'	971'		
shale	971'	973'		
coal	973'	974'		
shale	974'	976'		
sand	976'	985'		
coal	985'	986'		
shale	986'	1006'		
sand	1006'	1011'		
coal	1011'	1012'		

RELEASED  
APR 1 1985

FROM CONFIDENTIAL

RELEASED  
Date: APR 1 1985  
FROM CONFIDENTIAL

MAY 14 1984

CONFIDENTIAL

State Geological Survey  
WICHITA BRANCH

TWP 33 RA  
Geological Survey  
Other  
Form 1

WELL NO. TWO (Side One)  
 OPERATOR BOB WILLIAMS

DRLG. CONT.  
 LEASE SPRINGER

ACO-1 WELL HISTORY (E)  
 SEC. TWP. RGE. (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2 continued Page 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent to Geological Survey				
shale	1012'	1019'		
sand	1019'	1028'		
lime	1028'	1029'		
shale	1029'	1040'		
sand	1040'	1059'		
shale	1059'	1079'		
coal	1079'	1080'		
shaley sand	1080'	1090'		
shale	1090'	1099'		
sand	1099'	1101'		
sandy shale	1101'	1109'		
shale	1109'	1117'		
laminated sand	1117'	1136'		
coal	1136'	1137'		
shale	1137'	1146'		
sand (light odor)	1146'	1148.5'		
tripped to core				
sand	1148.5'	1166'		
coal	1166'	1167'		
lime	1167'	1168'		
shale	1168'	1236'		
Total Depth	1236'			

RELEASED

APR 11 1985

FROM CONFIDENTIAL

RELEASED

Date: APR 1 1985  
 FROM CONFIDENTIAL

MAY 14 1984  
 CONFIDENTIAL  
 State Geological Survey  
 WICHITA BRANCH