

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 199-20209-00-00

County Wallace

SW - SE - SW - Sec. 28 Twp. 13S Rge. 42 X^E

350' Feet from SW (circle one) Line of Section

1659' Feet from SW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Karen Furst Well # 24-28

Field Name Wildcat

Producing Formation Did not produce

Elevation: Ground 3853' KB 3862'

Total Depth 5331' PSTD

Amount of Surface Pipe Set and Cemented at 367' Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sz cat.

Drilling Fluid Management Plan 8-23-93
(Data must be collected from the Reserve Pit)

Chloride content 4,000 ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 31227

Name: Zinn Petroleum Company

Address 1100 Milam, Suite 2100

City/State/Zip Houston, Texas 77002

Purchaser:

Operator Contact Person: Clendon B. Caire

Phone (713) 655-9521

Contractor: Name: Murfin Drilling

License:

Wellsite Geologist: Randy Say

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.
 Gas ENHR S16W
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

7-19-93 7-26-93 D & A
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

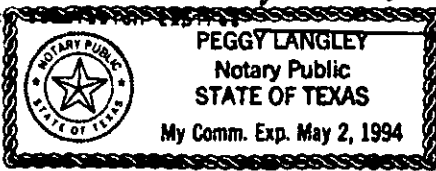
Signature Clendon B. Caire

Title P.E. Date

Subscribed and sworn to before me this 10TH day of AUGUST 19 93.

Notary Public Peggy Langley

Date



08-13-93
E.C.C. OFFICE USE ONLY
RECEIVED
F Letter of Confidentiality
C Wireline Log Report
C Geologist Report Received
DISTRIBUTION
 KCC SVD/Rep NEPA
 EGS Plug Other
(Specify)
AUG 21 1993
KCC

Operator Name Zinn Petroleum Company Lease Name Karen Furst Well # 24-28
 Sec. 28 Twp. 13 Rge. 42 East County Wallace
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 DIL-SP-GR
 SDL-DSN-GR

Name	Formation (Top), Depth and Datum		Sample
	Top	Datum	
Stone Corral	2910'	(+ 952')	
Shawnee/Topeka	3992'	(- 130')	
Lansing Kansas City	4263'	(- 401')	
Marmaton	4552'	(- 690')	
Atoka	4946'	(-1084')	
Morrow	5066'	(-1204')	
Lower Morrow	5132'	(-1270')	
St. Gen	5200'	(-1333')	
Spergen	5278'	(-1416')	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	17 1/2"	13 3/8"	48	367'	60/40/2	175	3% Ca Cl ₂

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) P & A

Production Interval: _____

ORIGINAL

Phone 913-483-2627, Russell, Kansas

Phone Plainville 913-434-2812

Phone 316-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC. 5025

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	7-27-93	Sec.	28	Twp.	13	Range	42	Called Out	9:00am	On Location	11:30am	Job Start	1:00pm	Finish	4:30pm
Lease	Karin Furst	Well No.	24-28			Location			Wascan 2N-1W-1N-34W			County	Waller	State	Ks

Contractor	Misc. Fin. Doly # 24		
Type Job	PTA		
Hole Size	7 1/4	T.D.	5330
Csg.		Depth	
Tbg. Size		Depth	
Drill Pipe	4 1/2 16.6	Depth	2920
Tool		Depth	
Cement Left in Csg.		Shoe Joint	
Press Max.		Minimum	
Mess Line		Displace	
Perf.			

Owner	Zinn Petroleum Co.			
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.				
Charge To	Zinn Petroleum Co.			
Street	1100 Milton 2100			
City	Houston	State	Tx	77002
The above was done to satisfaction and supervision of owner agent or contractor.				

EQUIPMENT

No.	Cementers	Fit
Pumptrk 300	Helper	Tracy
No.	Cementers	
Pumptrk	Helper	
	Driver	Steve
No.	Drivers	
Bulktrk 305	Driver	

Purchase Order No.	
X	Furst M. K...

CEMENT

Amount Ordered	300 sk 60/40 lbs 6% Gel 2.6 Cell.		
Consisting of			
Common	120 sk	0	6.22
Poz. Mix	80 sk	0	3.00
Gel.	790 sk	0	7.00
Chloride			
Quickset			
cellulose	2 sk (50 lbs)	2.10	55.00

DEPTH of Job	1920	
Reference:	24-28	
	Pumptruck	525.00
	2.25 per mile	137.25
	Sub Total	
	Tax	
	Total	662.25

Handling	1.00 per SK	200.00
Mileage	4¢ per SK/mile	488.00
	61 miles	
	Sub Total	1,854.00
	Total	

Remarks:
 25 sks @ 2920
 100 sks @ 2055
 40 sks @ 420
 10 sks @ 40
 15 sks in K&L hole

Thank You
Fitz & Crew

Floating Equipment	
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