STATE CORPORATION CONMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM	County Wallace
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	NW NW sec. 31 Twp. 13S Rge. 42 X West
Operator: License # 6417	4950' Ft. North from Southeast Corner of Section
NameUNION PACIFIC RESOURCES COMPANY	5000' Ft. West from Southeast Corner of Section
Address P.O. BOX 7-MS 3407	(NOTE: Locate well in section plat below.) Lease NameEagle-Margaret
	Field Name Wildcat
City/State/ZipFt. Worth, Texas 76101-0007	Producing Formation Did not produce
Purchaser:	Elevation: Ground 880' KB
Operator Contact Person: JOY L. PROHASKA	Total Depth 5370' PBTD Surf
Phone (<u>817)</u> 877-7956	For 5280
Contractor: Name: EXETER DRILLING	SOZ-14-9D
License: Wellsite Geologist: Designate Type of Completion XX New Well Re-Entry Workover Oil SWD Temp. Abd. Gas Inj Delayed Comp. XX Dry Other (Core, Water Supply, etc.)	4290
Wellsite Geologist:	3630
Designate Type of Completion	2970 2640 N
XX New Well Re-Entry Workover	2310
Oil SWD Temp. Abd. OC	[1550 1 1320 1320
XX Dry Other (Core, Water Supply, etc.)	BRATION COMMISSION 990
If NEEDs ald upli info se fallous:	6 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Operator:AU	A 1880 33 4 4 4 8 8 3 8 8 5 5 5 5 5 5 5 5 5
Well Name:	Amount of Surface Pipe Set and Cemented at 617 Feet
Comp. DateOld Total Depth	Chit Multiple Stage Cementing Collar Used? YesXX No
Drilling Method: XX	If yes, show depth set Feet
	If Alternate II completion, cement circulated from
Spud Date Date Reached TD Completion Date	feet depth to w/ sx cmt.
INSTRUCTIONS: This form shall be completed in triplicate and Derby Building, Wichita, Kansas 67202, within 120 days 82-3-106 apply. Information on side two of this form will writing and submitted with the form. See rule 82-3-	and filed with the Kansas Corporation Commission, 200 Colorado s of the spud date of any well. Rule 82-3-130, 82-3-107 and be held confidential for a period of 12 months if requested in -107 for confidentiality in excess of 12 months. One copy of all this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 all temporarily abandoned wells. Any recompletion, workover or
All requirements of the statutes, rules and regulations promu with and the statements herein are complete and correct to	algated to regulate the oil and gas industry have been fully complied the best of my knowledge.
Signature A Highar / JOY L. PROHASI	
Title REGULATORY ANALSYST Date 02-	-06-90 F Letter of Confidentiality Attached Wireline Log Received
Subscribed and sworn to before me this 2 day of 3	Drillers Timelog Received Distribution
Notary Public Marcu Clenaengh	KCC SWD/Rep NGPA KGS Plug Other
1 transport	(Specify)
Date Commission Expires SHARON L CUNNING	¥HAM MAHE

SIDE ONE

API NO. 15- 199-20, 184

Form ACO-1 (7-89)

SIDE TWO

Operator Name UNIO	N PACIFIC R	RESOURCES COMPAN	Y Lease Name	EAGLE-MAR	GARET	Well #	1(11-31)
	.5	\Box	County W				
Sec. 31 Twp. 13S	Rge	West					
interval tested, ti	me tool open a es, bottom hole	and base of formation nd closed, flowing an temperature, fluid rec opy of log.	nd shut-in pres	sures, wheth	ner shut-in pre	ssure read	ched static level
Orill Stem Tests Tal (Attach Additiona		☐ Yes ☒ No			Formation Desc	ription	
Samples Sent to Geo	logical Survey				K Log □	Sample	
Cores Taken		Yes X No	Name		Тор	Bott	от
Electric Log Run (Submit Copy.)		Yes No	Codell Dakota Si Stone Co		856 1295 2692		
DIL-SP-GR, BHC	-SONIC,LDT-	-CNL-GR	Shawnee		3870		
			Lansing-	Kansas Ci	•		
			Atoka		4883		
			Morrow		5042		
			Spergen		5404		
	Report a	CASING RECORD	New U		production, et	c.	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf csg	12-1/4"	8-5/8"	23#	617	65:35:6	260	3% CaC1 2
					A.	75	1/4#/sxFlocel
Shots Per Foot	PERFORATION Specify Footage	N RECORD ge of Each Interval Pe	erforated		Fracture, Shot, d Kind of Mater		weeze Record Depth
	Did Not Pe	rforate		N/A			
	· · · · · · · · · · · · · · · · · · ·						
TUBING RECORD	Size	Set At	Packer At	Liner Run			
N/A				<u> </u>	☐ _{Yes} ☐	No	
Date of First Produ	uction Producin	ng Method Flowing	Pumping G	as Lift 🔲	Other (Explain)		
Estimated Production Per 24 Hours	on Oil	Bbls. Gas	Mcf Wate Dr	r Bbls. illed & A		Ratio	Gravity
Disposition of Gas:		MET	HOD OF COMPLETS	CNE			Production Interval
Vented Solo (If vented, so			ole Perfo		Dually Complete	d Comm	iingled
							



15-199-20184-00 WORK ORDER CONTRACT

°°°ORIGINAL

0	A Division of	Hallburton Company

AND PRE-TREATMENT DATA

ATTACH TO	C	
INVOICE & TICKET NO	7	125

FORM	A Division of Hamburton Company	ANDTRE	T IXEAT WIL			INVOICE	& TICKET N	<u>0.5K /2</u>	<u> </u>
DISTR	кт / ј						DATE	1.69	10
TO:	HALLIBURTON SERVICES YO	U ARE HEREBY REQUE	ESTED TO F	JRNISH EC	UIPMENT A	ND SERVI	CEMEN TO	DELIVER AN	ND OPERATE
	THE SAME AS AN INDEPENDENT CONTRACTOR	кто: <u>II Р R</u>	(•		
	AND DELIVER AND SELL PRODUCTS, SUPPLIES	ر ب ب ب ب ب ب ب ب ب ب ب ب ب ب ب ب ب ب ب	THE PURPOSE	OF SERVI	(CUSTON	(ER)			
WELL	NO. 11.31 LEASE / E	cale Maige	ito	SEC	3 <i>i</i>	TWP	14	RAN	NGE 4 7
FIELD		W. Hare STAT	E K		OWNED	ву	PRC		
	THE FOLLOWING IN	FÓRMATION WAS I	FURNISHE	D BY TH	E CUSTO	MER OR H	IIS AGEN	Ţ	
FORM NAME	ATION TYPE TYPE _			NEW USED	WEIGHT	SIZE	FROM	то	MAX. ALLOW. P.S.I.
	ATION FROM FROM	то	CASING	-	24	85/	KR	616	
PACKI	ER: TYPE	SET AT	LINER						
TOTAL	DEPTH MUD WEIGHT		TUBING						
BORE	HOLE		OPEN HOLE			77	616	5370	SHOTS/FT.
INITIA	L PROD: OIL BPD, H2O E	BPD, GAS MCF	PERFORATION	ONS		ļ			
PRESI	ENT PROD: OIL 6PD, H2O E	BPD, GAS MCF	PERFORATION	ONS	<u>.</u>				
•			PERFORATION	ONS					
PREVI	OUS TREATMENT: DATE	TYPE			_ MATERIAL	s			
TREA	TMENT INSTRUCTIONS: TREAT THRU TUBING	☐ ANNULUS ☐ CASING	☐ TUBING/A	NNULUS L	HYDRAULIC	HORSEPOV	VER ORDER	ED	
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	10 ske of 40) 5 < Ks	is with	<u> ,)</u>	0 46 4	रल हाउ	11 F 2C		
CUSTO	OMER OR HIS AGENT WARRANTS THE WELL IS	IN PROPER CONDITION T	O RECEIVE T	F PRODUC	CTS. SUPPLI	ES. MATERIA	LS. AND SE	RVICES	
	consideration, the above-named Customer acrees:	THIS CONTRACT MUST BE SIG	NED BEFORE W	ORK IS COM	MENCED				
a)	To pay Halliburton in accord with the rates and terms state payment of Customer's account by the last day of the month but never to exceed 18% per annum. In the event it become of 20% of the amount of the unpaid account.	ed in Halliburton's current price tollowing the month in which the s necessary to employ attorney	list. Invoices are e invoice is dated s to enforce colle	cayable NET to Customer agreetion of said a	by the 20th of the	he tallowing mo est themodalitie eraginess to per	nth after date of default at the gall collection of	of invoice. Upon (highest lawful cor costs and attorne	Customer's default in tract rate applicable y fees in the amoun
b)	To detend, indemnity, release and hold harmless Halliburton.	its divisions, subsidiaries, parent	t and affiliated cor	moanies and t	né officers direc	dors emolowees	agents and se	rvants of all of th	em from and ansine
	any claims, liability, expenses, attorneys fees, and costs of de 1. Damage to property owned by, in the possession of, "well owner" shall include working and royalty interest or	or leased by Customer, and/or wners.	the well owner (i	f different from				ce and subsurfac	e damage. The term
	2. Reservoir, formation, or well loss or damage, subsurface	trespass or any action in the na	ature thereof.		CONSERVA	HON DIVISIO	in		
•	Personal injury or death or property damage (including, from pollution, subsurface pressure, losing control of the				any constant	ri wansas	wing out the or t		
	The defense, indemnity, release and hold harmless obligation negligence, strict liability, or the unseaworthiness of any with the preparation, design, manufacture, distribution, or market not apply where the claims or liability are caused by the gubsidiaries, parent and affiliated companies, and the officers	985el owned, operated, or furns ing thereof, or from a failure to pross negligence or willful misco	shed by Halilburto warn any person anduct of Halliburt	n or any defe of such defed on. The term	ect in the data, st. Such defense	products, supplied, indemnity, rele	es, materials, o ase and hold h	r equipment of H armless obligation	alliburton whether in ns of Customer sha
c) -	That because of the uncertainty of variable well conditions a supplies or materials, nor the results of any treatment or ser will use their best efforts in pathering such information and any damages arising from the use of such information.	vice, nor the accuracy of any ch	nart interpretation,	research analy	vsis, job recomm	endation or other	er data furnishe	d by Halliburton, I	Halliburton personne
d)	That Halliburton warrants only title to the products, supplie OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH cause of action (whether in contract, tort, breach of warranty or materials on their return to Halliburton or, at Halliburton's punitive or consequential damages.	EXTEND BEYOND THOSE STA or otherwise) arising out of the option, to the allowance to the	ATED IN THE IMA e sale or use of a e Customer of cre	EDIATELY PR ny products, si dit for the cos	ECEDING SENT upplies or mater at of such items.	ENCE. Halliburl lats is expressly to no event sha	on's liability an limited to the rate that the thick that the state of the thick that the thick	d Customer's exc eplacement of su e liable for specia	lusive remedy in any ch products, supplies al, incidental, indirect
e)	That Customer shall, at its risk and expense hall pay Halliburton its replacement roos or the second the lesser of its replacement cost or the lesser of its replacement cost or the lesser of the replacement cost or the less or the less or the less of the less of the less or the less or damage is caused to waive the provisions of the Deception add Practices.	yer arm Halliburton equipment, to the due to the sole negligence of less such damage is caused by less of or damage to any of Hallib trby the sole negligence of Hallib	ools or instrument of Hatliburton, If Hatliburton, If Hatliburton's equipmourton.	s which are lo alliburton equi nce of Hallibur ent, tools or in	st in the well an pment, tools or rton. In the case instruments which	d if such equipm instruments are of equipment, in occurs at any	ent, tools or ins damaged in the tools or instrum time after del	struments are not e well, Customer nents for marine (ivery to Customer	recovered, Custome shall pay Halliburtor operations, Custome r at the landing uni
f)									
g) h)	That this contract shall be governed by the taw of the state w	there services are performed or	materials are furn	shed. or modification	n is made in weit	ing by a doken	thorized even-	ius Officer of Lichti	hurton
.,,	That this contract shall be governed by the law of the state we that Halliburton shall not be bound by any changes on rights CONSERVATION WICHITA, Kansa	S	ouen Glenge	I HAVE THAT I A	READ AND UNI	DERSTAND THIS D TO SIGN THE	CONTRACT A SAME AS CUS	ND REPRESENT TOMER'S AGENT	Garigis. C
			SIGN	ED	ر معیوب	Kon ^a	10701.77		
			DATE	\	`-	c	USTOMER		•
	tify that the Fair Labor Standards Act of 1938, as amendion of goods and/or with respect to services furnished uni				A.A	1. P.M.			

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RCULAT	ING	PRESSU		PSI ISPLACEMENT,		SUMMAF	₹Y Preslush: Be			VOLU				
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ERAGE				URE GRADIEN			TREATMENT: 6					: BBLGA		
	INSTANT						CEMENT SLURI	,		59	DISF	'L: POLG	^L	
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ORM 2	2025-R1			Wie.		Sas			CUSTO	MER				

HALLIBURTON SERVICES JOB LOG

WELL NO. 1/ 3/ LEASE LEGIC FRAGE TO SOLVE DO TICKET NO. 10184-90500

CU. MER UPRC 3

JOH TYPE PIA ORIGINAL DATE 1-6 90

CHART	٠	RATE	VOLUME	PUM	(PS	PRESSU	RE (PSI)	7
NO.	TIME	(врм)	(GAL)	т	C	TUBING	CASING	DESCRIPTION OF OPERATION AND MATERIALS
	2100							Colled Out 15.90
-	0130	•					٠,	On Loration
	0200	-		,			-	regarded on Loc. V.
	0730	5	10	~		500		Stort moter Ahred
	0132	5	7.4	-		400		Stort mixing 1stplag 25 sks at 2940'
	0734	5	3	-		100		Stort water behind
•	0735.	5	3)	-		300		STE. + paud Osplerment
	0747	5	-	V	·	0		Plug down ? beleased
		*						ing pull pipe
	0825	5	10	~		500		Steel water Aking
	08 30	5	29.6	L	-	UK		Stell mixing 2 to play loosts of 2050'
	0536	5	3	سا		400		STO. 7 water bokers
	0537	5	18.9	-		300		Stort Mad desplacement
,	0841	Ś	~	~	一	0		Plugdoun & belerred
	age of		1.4.			•		rig pull pipe
	0942	5	22	~		100		Stert Water Ahard
	0947	5	11.8	+		100	<u>.</u>	Sto. 1 mixing 3 10 plug 40 skg = T 670'
	0949	5 :	5	~		W		Stort water Displacement
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	.,,,				ļ <u>.</u>		·····	ing pell pipe
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	:							ley down Kelly, mousehole! sethole
	1100	r .	2.9	~				ing up to corent 10 sks of 40
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BULK MATERIALS DELIVERY AND TICKET CONTINUATION

15-195-20184-00-00
FOR INVOICE AND 815135

DATE	CUSTOMER ORDER	STOMER ORDER NO.				#1Engle Margarite // 3) Wallace									
1-6-90		· 			Plegle	Margon	Tr //	31		llac	Ks.				
CHARGE TO			Ov	WNER		,	CONT	RACTO	ıR				01 40	101	
UPRC MAILING ADDRESS	- <u>-</u>		Seme	-		Ex	ter	#14			<u> </u>	8149	19T		
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PRICE REFERENCE	SECONDARY REF. OR	σ 00	E .		DESCRIPTIO	eke.		U	VITS 1	;	UNITS	2	UNIT	AMOU	INT
REFERENCE	PART NO.	-10	2		DESCRIPTIO	,		QTY	. МЕ	AS. C	TY.	MEAS	PRICE		<u> </u>
,.	·	Ш	200	cu. ft.	40/60	Poz Cen	ent_						·		
504-308			Stan	dard Ce	ment	•		12	Oak	8		<u> </u>	5.90	708	3.00
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HALLIBURTON

WORK ORDER CONTRACT AND PRE-TREATMENT DATA

15-199-20184-00-00

FORM 1906 R-4 DISTRICT TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR (CUSTOMER)
MATERIALS FOR THE PURPOSE OF SERVICING AND DELIVER AND SELL PRODUCTS. FIELD OWNED BY THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT NEW FORMATION P.S.1. NAME FORMATION THICKNESS_ CASING LINER PACKER: TYPE TUBING TOTAL DEPTH MUD WEIGHT OPEN HOLE SHOYS/FT. BORE HOLE PERFORATIONS INITIAL PROD-RPD BPD GAS PERFORATIONS PRESENT PROD: OIL. BPD. H2O_ BPD. GAS. MCF PERFORATIONS PREVIOUS TREATMENT: DATE MATERIALS CASING DAUBING/ANNULUS HYDRAULIC HORS THRU TUBING | ANNULUS ŧ. CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES, ON COMMISSION THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED As consideration, the above-named Customer agrees: (a) To pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists. To pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists.

Halliburton shall not be responsible for and Customer shall secure Halliburton against any liability for damage to property of Customer and of the well owner (if different from Customers caused by AUG the willful misconduct or gross negligence of Halliburton, this provision applying to but not limited to subsurface damage arising from (Distinguistance damage).

Customer shall be responsible for and secure Halliburton against any liability for reservoir loss or damage, or property damage resulting from subsurface pressure, lossing/control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of Halliburton.

Customer shall be responsible for and secure Halliburton against any and all liability of whatsoever nature for damages as a result of subsurface trespass, or an action in the nature thereof, srising from (d) a service operation performed by Halliburton hereunder. Customer shall be responsible for and secure Halliburton against any liability for injury to or death of persons, other than employees of Halliburton, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of Halliburton. Halliburton makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or service. Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton, Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be responsible for any damages arising from the use of such information except where due to Halliburton's gross negligence or willful misconduct in the preparation or furnishing of it. Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTIABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE, Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials in expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items, in no event shall Halliburton be liable for special, incidental, indirect, punitive or consequental damages Invoices payable NET by the 20th of the following month after date of invoice. Upon Customer applicable but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account. Customer agrees to pay all collections and account at the amount of 20% of the amount of the unpaid account.

This contract shall be governed by the law of the state where services are partitioned or equipment or materials are furnished.

Halliburton shall not be bound by any changes or modifications in the don'tract, except where such a payable in modification is made in writing by a duly authorized executive officer of Halliburton. TLI HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

CONSERVATION DIVISION THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT. Wichita, Kansas CUSTOMER

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

TIME --- JAM A.M. P.M.

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						1	STAI	FEB 1 4 1990 CURLETVATION DIVISION
		-						PECEIVED COMPONATION COMMISSION FEB 1 4 1990 CONSERVATION DIVISION CONSERVATION DIVISION CONSERVATION DIVISION Wichita, Kansas
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