

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9534  
Name Hixon Development Company  
Address P.O. Box 2810  
Farmington, N.M. 87499

Purchaser: N/A

Operator Contact Person Aldrich L. Kuchera  
Phone (505) 326-3325

Contractor: License # 6033  
Name Murfin Drilling Co.

Wellsite Geologist  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry Plugged  Other (Core, Water Supply etc.)

If ONWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
5-26-88 6-4-88 P&A 11-18-88  
Spud Date Date Reached TD Completion Date  
5380' N/A  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 633 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set. feet  
If alternate 2 completion, cement circulated from. feet depth to. w/. SX cmt  
D/D P+D

API NO. 15-199-20-171-06-00  
County Wallace  
NW NE SE Sec. 14 Twp. 13S Rge. 24  East  West

2310 Ft North from Southeast Corner of Section  
900 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

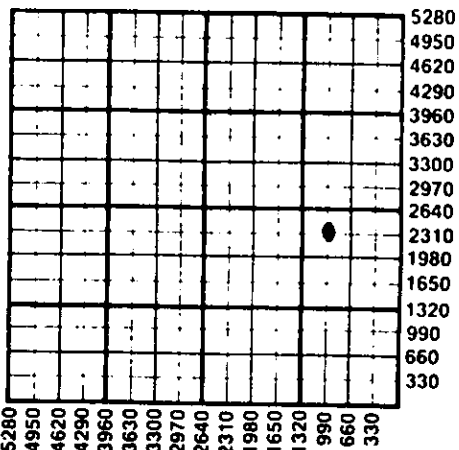
Lease Name Edwin Delventhal Well # 1

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 3679' KB 3689'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water: Hauled  
Division of Water Resources Permit #  
 Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Aldrich L. Kuchera  
Title President/CEO Date December 20,

Subscribed and sworn to before me this 20th day of December 1988  
Notary Public Sherron A. Shelton

Date Commission Expires 7-20-91

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 Plug  Other (Specify)

RECEIVED STATE CORPORATION COMMISSION

12-23-88 Form ACO-1 (7-84)  
12-23-88  
CONSERVATION DIVISION  
Wichita, Kansas

Sec. 14 Twp. 13S Rge. 24

SIDE TWO

Operator Name Hixon Development Company Lease Name Edwin Delventhal Well # 1

Sec. 14 Twp. 13S Rge. 42  East  West County Wallace

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No *see log*

Formation Description  
 Log  Sample

Name	Top	Bottom
Dakota	1632'	
Stone Corral	2875'	
Neva	3548'	
Foraker	3619'	
Virgil	3836'	
Topeka	3916'	
Heebner	4168'	
Toronto	4201'	
Lansing	4226'	
Marmaton	4624'	
Ft. Scott	4714'	
Cherokee	4766'	
Atoka	4905'	
Morrow	5044'	
Keyes	5111'	
St. Genevieve	5168'	
St. Louis	5222'	
Spergen	5275'	

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	13-1/2"	9-5/8"		633'	KB Glass H	545	2% cc
Production	8-3/4"	5-1/2"		5372'	KB BJ Lite	500	

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 JSPF	4051'-4057' 4081'-4089' 4226'-4232' 4227'-4284' 4284'-4294' 4363'-4232' 4363'-4371' 4495'-4503' 4630'-4634' 4651'-4655' 4716'-4722' 5226'-5248'	Acidized with 2,000 gal 15% HCL acid	

TUBING RECORD Size Set At Packer at Liner Run  Yes  No

Date of First Production Producing Method  
 P & A  Flowing  Pumping  Gas Lift  Other (explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  Sold  Other (Specify)  Used on Lease  
 Dually Completed  Commingled

15-199-20171-00-00

HIXON DEVELOPMENT COMPANY  
EDWIN DELVENTHAL WELL NO. 1  
2310' FSL, 900' FEL  
SECTION 14, T13S, R42W  
WALLACE COUNTY, KANSAS  
EXHIBIT "A"

- 11-16-88 Set a 150' cement plug inside the 5-1/2" casing using 20 sks. (23.6 cu. ft.) of Class "A" neat cement. Displaced 19 BW to spot plug.
- 11-17-88 Set cast iron bridge plug inside 5-1/2" casing at 4000' KB. Capped with 4 sks. (4.72 cu. ft.) of Class "A" neat cement. Shot off casing at 2421'. Pulled 5-1/2" casing.
- 11-18-88 Set a 100 sk. plug of Howco 60/40/6 plus 3% CaCl<sub>2</sub> and cotton seed hulls as per State of Kansas regulations. Plug covered from 2380' to 1797'. Set 100 sk. plug from 1632' to 1050' with same 60/40/6 plus 3% CaCl<sub>2</sub> and cotton seed hulls. Set 40 sk. (47.2 cu. ft.) plug of Class "A" cement from 682' to 582'. Set surface plug from 50' to 0' with 20 sks. (23.6 cu. ft.) Class "A" cement. Removed 9-5/8" casinghead. Cut off surface casing 3' below surface. Set regulation dry hole marker.

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DEC 23 1988

CONSERVATION DIVISION  
Wichita, Kansas